NO TOP COPIES ACCEIVED DISTRUBUTION NEW MEXICO OIL CONSERVATION COM JION SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE ARTESIA, OFFICE Westall - Mask Address P.O. Drawer 1477 Roswell, New Mexico Reason(s) for filing (Check proper box) 88201 Other (Please explain) X New Well Recompletion 011 Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Kell No. Pool Name, Including Hinkle "B" Federal Shugart Location P / : 990 Feet From The <u>east</u> Unit Letter

OIL WELL

GAS WELL

Porm C-104 Superardes Old C-104 and C-110 Effective 1-1-65

RECEIVED

MAY 7 1981

O. C. D.

| change of ownership give name | | | | | | | | | |
|--|--|--|---|--|--|--|--|---|---------------------------------------|
| ind address of previous owner | | | ······································ | | | | | | |
| DESCRIPTION OF WELL AND | | Pool Name, Including F | ormation . | | Kind of Leas | | | | · · · · · · · · · · · · · · · · · · · |
| Hinkle "B" Federal | | Shugart - L | V-51 - 3 | | State, Federa | | Fede | ralt | Lease No C=029 |
| Location | | Sungari - L | ewer ûnse | <u>n</u> | | | <u> </u> | -1-0-1 | C-023 |
| Unit Letter F: 99 | OFeat From | The east LI | ne and <u>1650</u> | 1 | _ Feet From | TheSOU | th | | |
| Line of Section 26 Tow | miship 18S | Range | 31E | , NMPM, | Eddy | | • | | County |
| DESIGNATION OF TRANSPORT | TER OF OIL A | AND NATURAL G | AS | | | | | | |
| Name of Authorized Transporter of Oil | or Cor | ndensate [| Address (Give | address i | o which appro | wed copy of i | his form | is 10 b | sent) |
| Navajo Crude Oil Pu | chasing | Company | P.O. Dra | wer l | 75 Arte | sia, N | ew_M | exiç | 0.882 |
| Name of Authorized Transporter of Cas Phillips Petroleum | | or Dry Gas | Address (I) Ive | - | o wnien appro | rea copy of t | his form | 1 15 10 0 | sent) |
| | Unit Sec. | Twp. Pge. | Is gas actually | connecte | d? Wh | en | * * * | | |
| If well produces oil or liquids, give location of tanks. | P 26 | | ves | | i | 4-30-8 | 7 | | |
| this production is commingled wit | | | | ng order | number: | 4-20-6 | | | |
| COMPLETION DATA | | Well Gas Well | | cikover | Deepen | Plug Back | Same | Res'v. | Diff. Res |
| Designate Type of Completion | | X | X | | ! | | 1 | | |
| Date Spudded | Date Compl. Re | | Total Depth | | | P.B.T.D. | | | |
| 1-24-81 | 4-1-8 | 1 | 4170 | 1 | | N/A | | | |
| lovations (DF, RKB, RT, GR, etc.) | Name of Produc | • | Top Oll/Gas P | ay | | Tubing De | pth | | |
| 3657.5 GR | Lower Q | ueen | N/A | | | N/ | | | |
| Perforations | 2472 2522 | (3.01.3 | | | | Depth Cas | ing Shoe | • | |
| 3512-3698 (9holes) 3 | | (10holes) IBING, CASING, AN | • | | | N/ | Α | | |
| HOLE SIZE | T | A TUBING SIZE | | PTH SE | | S | ACKS | CEMEN | 7 |
| | | | | | • | | | | ' |
| | | · | 671' | | | 100 sa | cks | clas | s C |
| 8 5/8" | 20 | · | 671' | | | 100 sa 200 sa | | | s C |
| 8 5/8" 4 1/2" | 20 9. | 5# | 671' 4189 | 1 | | 100 sa 200 sa 500 sa | cks | H/L | |
| 8 5/8" 4 1/2" TEST DATA AND REQUEST FOOL WELL | 20 9. | # 5# LE (Test must be a | | otal volum 24 hours) | · · · · · · · · · · · · · · · · · · · | 200 sa 500 sa and must be | cks cks | H/L C/PO | Z |
| 8 5/8" 4 1/2" EST DATA AND REQUEST FOR MIL, WELL. Date First New Oil Run To Tanks | 9. DR ALLOWAB | # 5# LE (Test must be a able for this do | 4189 fier recovery of to | otal volum 24 hours) od (Flow, | pump, gas li | 200 sa 500 sa and must be | cks cks equal to | H/L C/PO | Z |
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DRILLING CO., INC .- OIL WELL DRILLING CONTRACTORS

P. D. BOX 2055 ROSWELL, NEW MEXICO 88201

TELEPHONES: ARTESIA 505/746-6757

ROSWELL 505/623-5070

February 3, 1981

Westall & Mask Drawer 1477 Roswell, N.M. 88201

Re: Hinkle Federal B #13

Gentlemen:

The following is a Deviation Survey of the above well located in Eddy County, New Mexico:

| 6711 | - - - | 3/40 | 3224 3619 3971 | ' - ' - | 3/4° 1/2° 1/2° 3/4° 3/4° | T.D. |
|-------|-------------|------|----------------------|------------|--------------------------------------|------|
| 22931 | - | 3/4 | | | | |

Yours very truly, WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowleded before me this 2.d day of x((curacy, 1981 by Arnold Newkirk.

My Commission Expires:

Rotary Public

1/12/85