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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

MAR 19 1981

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-2678	

4. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐

6. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

Name of Operator

COOK OIL & GAS PRODUCTION / Co.

Address of Operator

P.O. BOX 159, ROSWELL, NM 88201

Location of Well

IT LETTER I LOCATED 1980 FEET FROM THE SOUTH LINE AND 990 FEET FROM

EAST LINE OF SEC. 2 TWP. 19S RGE. 31E NMPM

12. County EDDY

1. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-6-81	1-15-81	2-18-81	3612.4	3614.4

2. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4296		2		X	

3. Producing Interval(s), of this completion - Top, Bottom, Name

3533-3576 - QUEEN

4138-4162 - GRAYBURG

4. Type Electric and Other Logs Run

COMPENSATED NEUTRON-GUARD FORXO-CEMENT BOND LOG

25. Was Directional Survey Made

27. Was Well Cored

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	752'	11"	200 HALLIBURTON LITE	
				100 SKS. CLASS C 2% CC CIRCULATED	
5 1/2	17	4296'	8"	500 SKS. CC 50/50 POS #6 SALT	

LINER RECORD					30.	TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3580	3620

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3533-3576 - 16 HOLES - .41		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4138-4162 - 8 HOLES - .41		4138-4162	500 GAL. NEFE 15% ACID
			10,000 GAL. 30# GEL WATER
			20/40 SAND
		3533-3576	1000 GAL. NEFE 15% ACID

PRODUCTION 30000 GAL. CO2 WATER JEL FRAC

1st Production 2-20-81 Production Method (Flowing, gas lift, pumping - Size and type pump) 20/40 10/20 10/12 SAND

2-20-81	PUMPING			PRODUCING			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-22-81	24	OPEN		65		20	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100				65	20	33.4	

Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED WAITING ON PIPE LINE & GAS CONTRACTOR

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Michael Ray TITLE Secretary DATE 3-11-81