DISTRIBUTION SANTA FE		IL CONSERVATION COMMISSION ST FOR ALLOWABLE AND TRANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65				
TRANSPORTER OIL / GAS /			ACCENT,				
PRORATION OFFICE			MAR 1 9 1981				
COOK OIL	& GAS PRODUCTION Co.						
P.O. BOX		KICO 88201	the state of the second se				
Reason(s) for filing (Check proper New Well	box) Change in Transporter of:	Other (Please explain)					
Recompletion		/ Gas					
Change in Ownership							
If change of ownership give nam and address of previous owner _	ne						
DESCRIPTION OF WELL AN							
	Well No. Pool Name, Includin 3 SHUGART	,	Lease No.				
Location STATE		State, Fed	eral or Fee STATE NM 2678				
Unit Letter I ;]	980 Feet From The SOUTH	Line and 990 Feet Fro	m The EAST				
Line of Section 2	Township 195 Range	31E , NMPM, EI	DDY				
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	GAS	County				
NAVAJO CRUDE OII		BOX 175, ARTESIA	roved copy of this form is to be sent) A, NM 88210				
CONOCO	Casinghead Gas 🕗 or Dry Gas 📑	Address (Give address to which app	roved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		Vhen				
	<u>I</u> <u>2</u> <u>195</u> <u>31</u>		2-20-81				
COMPLETION DATA	with that from any other lease or poo						
Designate Type of Comple	tion - (X) Oil Well Gas Well X	New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v.				
Date Spudded 1-6-81	Date Compl. Ready to Prod. 2-18-81	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.		4296 Top Oil/Gas Pay	Tubing Depth				
3612GR-3622 KB Perforations 3533-3576	QUEEN-GRAYBURG	3533	3580				
4138-4162	- 16 HOLES41 - 8 HOELS41		Depth Casing Shoe 4296				
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD					
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
		132	200 HALLIBURTON LITE 100 CLASS C 2% CC				
8"	5 1/2	4296'	CIRCUALTED				
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be able for this d		_500 CC 50/50 POS SALT and must be equal to or exceed top allow-				
Date First New Oil Run To Tanks 2-20-81	Date of Test 2-22-81	Producing Method (Flow, pump, gas l PUMPING	ift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
24 HOURS Actual Prod. During Test	100 Oil-Bbie.	Water - Bble.	OPEN ()				
120-83	65	20	Gas-MCF				
AS WELL		· · · · · · · · · · · · · · · · · · ·					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
ERTIFICATE OF COMPLIAN							
		MAR 2 5 1981	TION COMMISSION				
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given powe is true and complete to the best of my knowledge and belief.		APPROVED, 19					
		BY N. A. A. Cossector					
		TITLE <u>SUPERVISOR</u> , DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
				······	tle)	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
				<u> </u>	1	Fill out only Sections I. II	lis. III. and VI for changes of owner
(Do	zle)	well name or number, or transporte	in, and vi for changes of owner, or, or other such change of condition.				