

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

RECEIVED

MAY 31 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
APPROPRIATE OFFICE

Fred Pool Drilling, Inc.

P.O. Box 1393, Roswell, NM 88202

(Check) (Indicate proper box)

Well

Change in Transporter of:

Completion

Oil

Dry Gas

Logs in Operation

Crude/Gas/Gel

Condensate

Other (Please explain)

Change Name from: State 3
TO: Coyote State 3

Large of ownership give name

Address of previous owner

Cook Oil and Gas Production Co.

DESCRIPTION OF WELL AND LEASE

Well Name Coyote State	Well No. 3	Pool Name, including Formation Shugart-Y-SR-Q-G	Kind of Lease State, Federal or Fee State	Lease No. NM 267
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Unit Level: I 1980 Feet From The South Line and 990 Feet From The East

Area of Section: 2 Township: 19S Range: 31E, N.M.P.M., Eddy

LOCATION OF TRANSPORTER OF OIL AND NATURAL GAS

Location of Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)Well Numbered ☐ or Crude/Gas/Gel ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Well produces oil or gas, etc.	Unit	Sec.	Top.	Reg.	Is gas actually connected?	When
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If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	On Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as existing well
Completion	Date Comp. Ready to Prod.	Total Depth	Prod. T.D.				
Strat. (L, H, K, etc.)	Name of Producing Formation	Top Oil/Gas Key	Tubing Depth				
Strat.			Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

WELL SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3 6-10-88 chgs op & well name

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed testable for this depth or be for full 24 hours)

Test New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Test Test	Testing Pressure	Casing Pressure	Cable Size
Oil Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Oil Prod. (Test-MCF/24)	Length of Test	Bbls. Condensate/100MCF	Gravity of Condensate
Test Method (Flow, back pr.)	Testing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Cable Size

STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Michael A. ...
(Signature)Secretary
(Title)5/27/88
(Date)

OIL CONSERVATION DIVISION

JUN 9 1988

APPROVED _____, 19

BY _____

Original Signed By
Mike WilliamsTITLE _____
Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition. Form C-104 must be filed for each pool in new.