FN	BTATE OF NEW MEXICO	~ · OIL CONSERV	ATION DIVISION	form C-104 Revised 10		
			9X 2088 W MEXICO 87501	RECEIVED		
	U.S.O.A. LAND UPPICE TO ANSPORTER DIL	A	R ALLOWABLE ND PORT OIL AND NATURAL GAS	JUN 21 '88		
1.	PRONATION OFFICE			ARTESIA, OFFICE		
	Fred Pool Dril	ling, Inc.√		OFFICE		
	Address P. O. Box 1393	Address P. O. Box 1393, Roswell, NM 88210				
	Resson(s) for liling (Check proper box)       Other (Please explain)         New Well       Change in Transporter of:       Request for allowable for wells         Recompletion       Oil       Dry Gas       put back on line         Change in Ownership       Casinghead Gas       Condensate       Put back on line					
	If change of ownership give name and address of previous owner					
11	DESCRIPTION OF WELL AND	LEASE	. Kind of Leas	······	Leges No.	
	Coyote State	Well No. Pool Name, Including F 3 Shugart V	ormotion		NM2678	
	Location					
	Unit Letter I : 198	0Feet From TheSouthLin	ne and990 Feet From .	The <u>East</u>		
	Line of Section 2 T.	mahip 195 Range	31 E NMPM, Eddy	· · · · · · · · · · · · · · · · · · ·	County	
1	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Norze of Authorszed Transporter of Oil A or Condensate		P. O. Drawer 159, Artesia, NM 88210			
	Name of Authorized Transporter of Cas		Address (Give address to which appro	ved copy of this form is to i	be sentj	
	Unit Sec. Twp. Rge. 1s gas octually connected?					
	If well produces oil or liquide, only other lease or pool, give commingling order numbers					
1.	If this production is commingled with COMPLETION DATA		and the second	Plug Back Same Res'v	. Dill. Aes'	
•	Designate Type of Completio	on = (X)   Gas Well	New Well Workover Deepen		1 1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.j Name of Producing Formation		Top Otl/Gas Pay Tubing Depth Depth Casing Shoe			
	Perforations Depin cosing and					
			CEMENTING RECORD	SACKS CEME	 NT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	36660 02.00		
				_ <u></u>		
7	TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total valume of load oil and must be equal to or exceed top allon able for this depth or be for full 24 houre)         OIL WELL       Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Dil Hun 18 Janks 5/27/88	6/3/88	Pump Casing Pressue	Choke Size		
	Length of Test	Tubing Pressure 30	30	N/A		
	Actual Prod. During Teet	Oil-Bble. 14	Water-Bble. 9	Gas-MCF 15		
	14					
	GAS WELL Actual Frod. Teet-MCF/D	Length of Test	Bbis. Condénsate/MMCF	Gravity of Condensate		
			Casing Pressure (Shat-in)	Chote Size		
<b>i</b>	Testing Method (pitol, back pr.)	Tubing Pressure (Shut-Im)				
١.	CERTIFICATE OF COMPLIANCE I hereby certify that the fules and regulations of the Dil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		DIL CONSERVATION DIVISION			
			APPROVED			
			Original Signed By .BY			
			TITLEOil & Gas Inspector This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepens wall, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.			
	Delvorah Adualia					
	Secretary					
	(Tule) 6/20/88					
	(Date)		Securitate Forme C-104 must be filed for each pool in multipl			
	,		completed wetter			

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