

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-23600

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG - 2678

7. Lease Name or Unit Agreement Name
Coyote State

8. Well No.
3

9. Pool name or Wildcat
Shugarty, 7R, Q, GB.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
THE EASTLAND OIL COMPANY

3. Address of Operator
P. O. DRAWER 3488, MIDLAND, TX 79702

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 990 Feet From The East Line
Section 2 Township 19 - S Range 31 - E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/8/99 Move in rig up unit, pull rods and tbg. TIH with 5 1/2" Alpha CIBP and set at 2970' with 35' cmt. on top. PBTD 2935'. Load hole with 2% KCL water and spot 200 gals. 15% NEFE acid across zone to perf. TIH with Gun, perforate 4 shots per ft. and treat with stim gun propellant at 2754' - 60', 70' - 86'. TIH with tbg to 2838', nipple down BOP, nipple up well head. Ran pump and rods start production test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Travis Reed TITLE Superintendent DATE 6/17/99

TYPE OR PRINT NAME Travis Reed TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 6-24-99

CONDITIONS OF APPROVAL, IF ANY: