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DISTRIBUTION			1
SANTA FE		IT	1 -
FILE		1	
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL	,	
	GAS	1	
OPERATOR			
PROBATION OFFICE			

(Date)

-110

	FILE U.S.G.S.	REQUE	EST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C- Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AN	D NATURAL	GAS		
	TRANSPORTER OIL GAS	RECEIVED					
I	PROPATION OFFICE			AUG 19	100+		
	Cook Oil and Gas Prod	uction Co.					
	Address			O. C. D			
	P. O. Box 159, Roswell Reason(s) for filing (Check proper t	1, New Mexico 88202-01		ase explain)			
	New Well Recompletion	Change in Transporter of:	Gas	,			
	Change in Ownership		densate	_			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AN				·		
	State	Well No. Pool Name, Including		Kind of Leas State, Federa	e state	Lease No.	
	Location	3-27			state]2678	
	Unit Letter O ;	990 Feet From The South L	ine and	Feet From	The <u>East</u>		
	Line of Section 2	ownship 19 S Range	BIE , NMF	™, Fddy		County	
1.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G					
	l Navajo Crude Oil Purch	asing Co			ed copy of this form is		
	Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas CONOCO		Box 175, Artesia, New Mexico Address (Give address to which approved copy of this Ponca City, Oklahoma			to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connec	1			
7.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool		er number:	6/7/81		
	Designate Type of Complete	ion - (X) Oil Well Gas Well X	New Well Workover	Deepen	Plug Back Same Re	es'v. Diff. Res'v.	
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	!	
-	5/11/81 Elevations (DF, RKB, RT, GR, etc.)	6/4/81 Name of Producing Formation	4300' Top O!l/Gas Pay	·.	4284'		
	_	Toueen and Grandsman	3359 3386		Tubing Depth 3580		
	Perforations 3386-3950 3359-3399 = 6 holes,	D CEMENTING RECORD		Depth Casing Shoe 4300			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT	
}	7 7/8	8 5/8" 5 1/2	7521 733		300 Sacks circ		
h	<i>7 7/</i> 8	2 3/8	4300 3580		500 cc 50/50 I	Pos Salt	
(FEST DATA AND REQUEST F		ifter recovery of total voluments or be for full 24 hour	ume of load oil as	nd must be equal to or	exceed sop allow.	
- 1	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	v, pump, gas lift,	etc.)	* Pr	
	6/6/81 Length of Test	6/7/81 Tubing Pressure	Pumping Casing Pressure		Choke Size	100° 150° 150° 150° 150° 150° 150° 150°	
[:	24 hrs	100 -		1	X	18 O	
- 1	Actual Prod. During Test	Oil-Bbla.	Water - Bble.		Open Gas-MCF		
I,	51	40	21				
	AS WELL						
'	Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut	-in)	Choke Size		
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) (Title)			APPROVED AUG 1 9 1981 19				
			BY W. a. Gressett				
			TITLE SUPERVISOR, DISTRICT, II				
			This form is to be filed in compliance with RULE 1104.				
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
							_
_	4B	·		ACCIDING TO THE S	er's mine AT Int. CURU	Eas of omitel.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.