

Correct
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-2678

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ RECEIVED

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ AUG 24 1981

Name of Operator
Cook Oil and Gas Production Company ✓

Address of Operator
P. O. Box 159, Roswell, N. Mex. 88202-0159

Location of Well
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. #4
10. Field and Pool, or Wildcat Shugart y-SR 9-5

11. LETTER O LOCATED 990 FEET FROM THE South LINE AND 2310 FEET FROM East

12. County
Eddy

13. Date Spudded 5/11/81	16. Date T.D. Reached 5/19/81	17. Date Compl. (Ready to Prod.) 6/4/81	18. Elevations (DF, RKB, RT, GR, etc.) 3609.7	19. Elev. Casinghead 3611.7
20. Total Depth 4284* 4300	21. Plug Back T.D. 4284	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools X	24. Cable Tools

25. Was Directional Survey Made
no

26. Production (Interval, size and number) of this completion - Top, Bottom, Name
Queen and Seven Rivers

27. Was Well Cored
no

28. Type Electric and Other Logs Run
Compensated Neutron-Guard Forxo-Cement Bond Log

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	252 733	11"	300 Sacks cement circulated	
5 1/2	15#	4300	7 7/8"	500 sacks top of cement is 4295	2250

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3452	

29. Perforation Record (Interval, size and number) 3386, 94, 99/3404, 10, 11, 14, 15, 20.5, 20, 31, 33, 35, 39, 41, 49, 50, 52/3471/ 3892, 93/3913/3924, 25, 26, 27, 28, 29, 30, 32/3944, 45, 48, 50 - Total 34 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3386-3950 AMOUNT AND KIND MATERIAL USED 1500 gal NEFE 15% acid 50,000 lbs 10/20 sand/40,000 lbs 20/40 sand/40,000 gel water frac
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PRODUCTION							
30. Date First Production 6/6/81	31. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					32. Well Status (Prod. or Shut-in) Producing	
33. Date of Test 6/7/81	34. Hours Tested 24	35. Choke Size	36. Prod'n. For Test Period Oil - Bbl. 40	37. Gas - MCF 60	38. Water - Bbl. 21	39. Gas - Oil Ratio	
40. Flow Tubing Press.	41. Casing Pressure	42. Calculated 24-Hour Rate Oil - Bbl.	43. Gas - MCF	44. Water - Bbl.	45. Oil Gravity - API (Corr.)		

46. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

47. Test Witnessed By
E. J. Cook

48. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.