

Fred Pool Drilling, Inc.

P.O. Box 1393, Roswell, NM 88202

(Select) for listing: (Check proper box) well: ☐ Change in Transporter of: completion: ☐ Oil ☐ Dry Gas ☐ change in Ownership: ☒ Coolinghead Gas ☐ Condensate ☐		Other (Please explain) Change Name from: State #4 TO: Coyote State #4
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name of ownership give name Cook Oil and Gas Production Co.
address of previous owner

DESCRIPTION OF WELL AND LEASE				
Well Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Free	Lease No.
Coyote State	4	Shugart Y-SR-Q-G	State	NM 267

Well Letter 0 990 Feet From The South Line and 2310 Feet From The East

Line of Section 2 Township 19S Range 31E, N. 47th Eddy

ORIGIN OF TRANSPORTER OF OIL AND NATURAL GAS

Is it: A. Inert Gas: Transporter of Oil ☐ or Condensate ☐ B. Fuel Gas: Transporter of <u>ST</u> Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Is gas actually connected? ☐	When

is production is commingled with that from any other lease or pool, give commingling order number:

APPLICATION DATA

Indicate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Other	Null
Log, etc.	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Others (H.C., H.M., H.T., G.R., etc.)	Name of Encasing Formation		Top Oil/Gas Pay			Testing Depth		
Other						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post FL-3
			6-10-88
			chg of Farrell name

T DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed testable for rate down or be for full 24 hours)

First Flow Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
After Test	Testing Pressure	Operating Pressure	Shut-In Pressure
After Shut-In, During Test	Shut-In Press.	Water-Tests	Gas-MOR

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W. Test-BCF/D	Length of Test	Mass. Condensate/ANCF	Gravity of Condensate
Log Method (pore, 1000 psi)	Timing Pressure (Shut-in)	Loading Pressure (Shut-in)	Choke Size

PERCENTAGE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Richard A. Fisher
(Signature)

Secretary

5/27/88

OIL CONSERVATION DIVISION

APPROVED JUN 9 1988, 19

BY _____ Original Signed By
Mike Williams
TITLE _____ Oil & Gas Inspector.

This form is to be filed in compliance with AULR 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the depth tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a. align on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of crew well name or number, or transporter, or other such change of condition.