JO-015-23601

and the same of th

8-19-81 Comparated Directly newtron Log. 0-4301 Consenter analysed Ly. 2350-4200 March - Forto Ly. 2270-4300 Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 19'90

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST FO	OR AL	LOWAE	BLE AND AUTHOR	RIZATION	ARTESIA, OFF		
TO TRANSPORT OIL AND NATURAL GAS							PI No.		
Operator		30-015-23601							
THE EASTLAND OIL COM	IPANY -								
Address P. O. DRAWER 3488, M	ATDI AND	тх 79	9702						
Reason(s) for Filing (Check proper box)	IIDLAND	7, 1K 7.	7,02		Other (Please ex	plain)			
New Well		Change in	Transpo	rter of:					
Recompletion	Oil	_	Dry Ga		PPPPCTIVE O	0/01/00			
Change in Operator X	Casinghe		Conden		EFFECTIVE 0				
f change of operator give name FRED	POOL I	RILLIN	G, IN	C., P.	O. BOX 1393, R	OSWELL, N	M 88201		:
and addition of big in the									
II. DESCRIPTION OF WELL	AND LE	Well No.	Pool N	ame, Includi	ng Formation		of Lease	1	ease No.
Lease Name COYOTE STATE		4	SHU	IGART Y	-SR-Q-G	State,	X4449 174994	VB.	-213
Location								EAST	
Unit LetterO	. 9	990	Feet Fr	om The	SOUTH Line and 23	510 F	et From The	EAST	Line
Unit Letter	- '						EDDY	Y	County
Section 2 Townshi	p 198	<u> </u>	Range	31E	, NMPM,				County
	on o north	on of o	TT A NI	D NATU	DAL GAS				
III. DESIGNATION OF TRAN		or Conder	IL AIN	D NATO	Address (Give address to	which approved	copy of this for	m is so be se	:nt)
Name of Authorized Transporter of Oil X or Condensate					P. O. BOX 159, ARTESIA, NM 88210				
NAVAJO REFINING CO. Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)				int)
CONOCO INC.	gions on	لحكيا	•		P. O. BOX 126	7, PONCA	CITY, OK	<u>74603 </u>	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.		? Wher		0	
give location of tanks.	0	2	198	31E	YES		08/02/8	8	
f this production is commingled with that	from any of	ther lease or	pool, giv	e commingl	ing order number:				
IV. COMPLETION DATA						Deepen	Plug Back S	ame Res'v	Diff Res'v
To a Completion	(V)	Oil Well	(Jas Well	New Well Workover	Dæpen	1 1108 2202		
Designate Type of Completion	- (A)	npl. Ready to	Prod		Total Depth		P.B.T.D.		
Date Spudded	Date Con	ipi. Keady k	71100.		-				
Flevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay	Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)									
Perforations					<u> </u>		Depth Casing	Shoe	
1011010000							<u> </u>		
		TUBING,	CASI	NG AND	CEMENTING RECO	ORD		01/0 0514	- LUT
HOLE SIZE	CASING & TUBING SIZE				DEPTH S	SA	ACKS CEM	EINT	
			init						
V. TEST DATA AND REQUES	ST FOR	ALLOW	ABLE ofload	ail and must	be equal to or exceed top	allowable for th	is depth or be fo	r full 24 hou	vs.)
OIL WELL (Test must be after r			oj toda i	ou una musi	Producing Method (Flow	pump, gas lift,			
Date First New Oil Run To Tank	Date of T	est						Ooste	d ID-
	Tubing Pr				Casing Pressure	Choke Size	10-2	6-90	
Length of Test	I doing i	Casaic					105	12 40	-pp
Actual Prod. During Test	Oil - Bbls				Water - Bbls.		Choke Size Gas- MCF	Eng	0)
Actual Flor. During Year		•							
									
GAS WELL	Length of	Test			Bbls. Condensate/MMCF		Gravity of Co	odensate	
Actual Prod. Test - MCF/D	Lengui oi	1001					1		
· · · · · · · · · · · · · · · · · · ·	Tubing Pr	ressure (Shul	l-in)		Casing Pressure (Shut-in)		Choke Size		
Testing Method (pitot, back pr.)	Tuoing 1	(,						
	ATT O	E COM	OT TAN	JCF			ATION -	11/10/0	5NI
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above									
Division have been compiled with and is true and complete to the best of my	knowledge	and belief.			Date Approv	vedN	CT 2 3 19	<u>90</u>	
\wedge	-						. =		
Irricis Rud					Du OPM	SINIAL SIGN	FD SY		
61 .					By ORIGINAL SIGNED SY WERE WELLIAMS				
TRAVIS REED PRODUCTION SUPERINTENDENT					CHORDWAY DICTOINT IS				
Printed Name		915/683	Tiue 3-629	3	Title				
10/09/90		2 1 2 1 0 0 0			11				

10/09/90

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.