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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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OCT - 7 1981

O. C. D.

ARTESIA, OFFICE

I.

Operator Amoco Production Company /	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal BV	Well No. 1	Pool Name, Including Formation Boyd Unit. Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-6026
Location Unit Letter N ; 990 Feet From The South Line and 1980 Feet From The West				
Line of Section 3 Township 19-S Range 24-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1183, Houston, TX					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Company	P. O. Box 2521 Houston, TX					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 3	Twp. 19	Rge. 24	Is gas actually connected? Yes	When 10-2-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-16-81	Date Compl. Ready to Prod. 4-27-81		Total Depth 8817'		P.B.T.D. 8652' 8720'			
Elevations (DF, RKB, RT, GR, etc.) 3678.4' GL	Name of Producing Formation Morrow		Top Oil/Gas Pay 8578		Tubing Depth 8513			
Perforations 8578'-8652'					Depth Casing Shoe 8817'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		430'		925 SX Class C			
12-1/4"	8-5/8"		2025' 800 SX lite;		500 SX Cl. H. 250 SX			
7-7/8"	5-1/2"		8817' 1310 SX lite;		475 SX Cl. H(Cl. C			
	2-3/8"		8513'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1900	Length of Test 24 hrs.	Bbls. Condensate/MMCF 1	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (shut-in) 500 psi	Casing Pressure (shut-in)	Choke Size 19/64"

VI. CERTIFICATE OF COMPLIANCE 0+4-NMOCD, A

1-Hou 1-Susp 1-GPM 1-W. Stafford, Hou

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1-Pennzoil 1-HNG 1-Perry 1-Yates, A  
1-Read & Stevens 1-Coquina 1-Abby Corp.

*Greg Mitchell*  
(Signature)  
Admin. Analyst  
(Title)

10-2-81  
(Date)

OIL CONSERVATION COMMISSION

OCT 14 1981

APPROVED

BY

*W. A. Gressett*  
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.