Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Bottom of Page

1000 Rio Brazos Rd., Aztec, NM 87410	REQI	JEST FO	OR AL	LOWAE	BLE AND A	UTHORI	ZATION				
I.		TO TRA	ŅSPC	ORT OIL	AND NAT	URAL G					
Operator  FLARE OIL, INC.  Address  107 R. R. 620 S., BOX 16 D., AUSTIN, TX > 8  Reason(s) for Filing (Check proper box)  Other (Please explain)							Well	Well API No. 30-015-23604			
FLAGE OIL	JNC	C. /					3(	)-015	<u>-                                    </u>	3604	
Address (20	_	Bax	16 1	) , A	UST/N	TX	>8>34	<i>‡</i>			
Reason(s) for Filing (Check proper box)	<del></del>	1207	1 <b>9</b> 12		Other	(Please expl	lain)				
New Well		Change in	Transpor	ter of:		(*	,				
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghea	_	Condens								
If change of operator give name and address of previous operator	moci	PR	LODU	ICT/O	N CO	MPA	му				
II. DESCRIPTION OF WELL	AND LE	ASE									
ease Name Well No. Pool Name, Including Formation							Kind of Lease Lease No.				
					MORROW State, &			ederal or Fee NM - 6026			
Location Unit Letter	:	790	Feet Fro	om The <u>Sc</u>	OUTH Line	and <u>19</u>	80 Fe	et From The	WES	. TLine	
Section 3 Township	. 1a.	-5	Dance	24	NM	(DL/I	Fr	DDY		County	
Section 5 Township	, 101		Kange	<u> </u>	, INIVI	rivi,		) <del>V</del> 7		County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L ANI	NATUI	RAL GAS						
Name of Authorized Transporter of Oil		or Conden	ant a	X	Address (Give			copy of this form			
PERMIAN	PERMIAN					P.O. BOX 1183 HOUSTON, TX 7>00] Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casing	head Gas		or Dry (	Gas	Address (Give	address to w	hich approved	copy of this form	n is to be se	ent)	
TRANSWESTERN PIE	ELINE				120.138	$0 \times 25$	21 #0	NSTON,	TX		
If well produces oil or liquids,					Is gas actually connected? When			1?			
ive location of tanks. N 3 19 24						YES 10-2-81					
If this production is commingled with that f  IV. COMPLETION DATA	rom any oth	ner lease or p	pool, give	commingl	ing order numbe	:r:					
Designate Type of Completion	- (X)	Oil Well	_   G	as Well	New Well	Workover	Deepen	Plug Back S	ıme Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	I								Depth Casing Shoe		
	7	TUBING.	CASIN	IG AND	CEMENTIN	G RECOR	ED.				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT  POST FD-3  5-31-91  colig op			
	T FOR	A T A A T A	DIE			<del></del>	·	~			
V. TEST DATA AND REQUES				9	h		awahla far shi	n dansh ou ha fa-	full 24 hav	FC )	
OIL WELL (Test must be after red Date First New Oil Run To Tank			oj ioaa o	u ana musi					juli 24 nou		
Date First 14ew Oil Rull 10 Tallk	Date of Test				Producing Method (Flow, pump, gas lift, e.						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>				I			· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			

## VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with add that the information given above is true and complete to the best of my knowledge and belief.

Signature H.T

Printed Name 2-1-91 Date

Telephone No.

## OIL CONSERVATION DIVISION

MAY 2 4 1991 Date Approved \_\_\_\_

ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT IS

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.