

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	/	
FILE	/	/
U.S.G.S.		
FIELD OFFICE		
OPERATOR	/	

NEW MEXICO OIL CONSERVATION COMMISSION

MAY 18 1981

O. C. D.  
ALBANY, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-5360
7. Unit Agreement Name
8. Farm or Lease Name Hope State Com
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Morrow
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER-

2. Name of Operator  
Mesa Petroleum Co.

3. Address of Operator  
1000 Vaughn Bldg. / Midland, TX 79701

4. Location of Well  
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM  
THE West LINE, SECTION 16 TOWNSHIP 19S RANGE 23E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4015.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced rotary drilling on 5-5-81. Drilled 17-1/2" hole to 391' on 5-6-81. Ran 11 jts, 13-3/8", .48# casing set at 383'. Cemented with 500 sx "C" + 1/4# Flocele + 3% CaCl. PD at 12:45 AM 5-7-81. Cement did not circulate. Set one plug with 100 sx "C" + 1/4# Flocele + 3% CaCl. Circulated 24 sx. WOC 18-1/2 hours. Tested casing and BOP's to 600 psi - blew off bradenhead. No injuries reported. Waited 14 hours on reapiers. Tested BOP's and casing to 600 psi for 30 min - ok. Reduced hole to 11" and drilled ahead on 5-8-81.

XC: NMOCD(3), TLS, CEN RCDS, ACCTG, MEC, LAND, PARTNERS, FILE, HOBBS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. P. Martin TITLE REGULATORY COORDINATOR DATE 5-11-81

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT 11 DATE MAY 18 1981

CONDITIONS OF APPROVAL, IF ANY: