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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| LG 5360 |

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| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | |
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator MESA PETROLEUM CO. ✓ | 8. Farm or Lease Name HOPE STATE COM |
| 3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19S</u> RANGE <u>23E</u> NMPM. | 10. Field and Pool, or Wildcat WILDCAT MORROW |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4015.8' GR | 12. County EDDY |

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|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> | TEMPORARILY ABANDON <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 2010' on 5-12-81. Ran 50 jts 8 5/8", 24#, K-55 casing set at 2007'. Cemented with 600 sx LT Poz + 4% gel + 8# gilsonite + 3# salt + 1/4# celloflaes + 3% CaCl and tailed in with 200 sx "C" + 2% CaCl. PD at 2:40 AM 5-13-81. Cement did not circulate. TOC @ 925'. Set four plugs with a total of 300 sx "C" + 10# sd + 5# D-42 + 4% CaCl. Circulated 15 sx. Tested BOP's to 1000 psi for 30 min - OK. WOC total of 36 hours. Reduced hole to 7 7/8" and drilled ahead on 5-14-81.

XC: NMOCD (3), TLS, HOBBS, MEC, PARTNERS, FILE

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| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| TO <u>R. F. Nantz</u> | TITLE <u>REGULATORY COORDINATOR</u> | DATE <u>MAY 19, 1981</u> |
| APPROVED BY <u>Mike Williams</u> | TITLE <u>OIL AND GAS INSPECTOR</u> | DATE <u>MAY 22 1981</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |