NO. OF COPIES RECEIVED									
DISTRIBUTION		NEW	MEXICO OIL CONSER	VATION COMMISSION	N :	Form C-101	-		
SANTA FE				KECEIVEI	D	Revised 1-1-65	-		
FILE						_	Type of Lease		
U.S.G.S.	2			NOV 09 198	21	STATE X			
LAND OFFICE /		1301		J1 :	.5. State Oil & Gas Lease No.				
OPERATOR	<u>' </u>			O. C. D.		B-771	7		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK FICE									
APPLICATIO	IN FU	R PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK		7777777			
	7					7. Unit Agree	ment Name		
b. Type of Well DRILL X		DEEPEN PLUG BACK			8. Farm or Lease Name				
OIL GAS WELL X]	OTHER ZONE X MULTIPLE ZONE			New Mexico CZ State				
WELL OTHER ZONE ZONE ZONE ZONE						9. Well No.			
Exxon Corporat	ion 4	/				1			
3. Address of Operator							10. Field and Pool, or Wildcat The		
P. O. Box 1600, Midland, TX 79702							Undesignated Turkey Tra		
4. Location of Well	F R	I	ATED 1980 FE	ET FROM THE South		TITITI			
ONLY CETT			DEATED FEET FROM THE SOULII LINE						
AND 810 FEET FROM	THE	East LIN	EOFSEC. 2	P. 19S RGE. 2	29E NMPM				
	7111				111111	12. County	MITHIT		
	77777					Eddy			
	/////					MIIII			
	77777								
	/////		IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	, Proposed Depth	19A. Formation	1	20. Rotary or C.T.		
21. Elevations (Show whether DF	7777			12,500	Morrow		Rotary		
	, n 1, etc			B. Drilling Contractor		i	Date Work will start		
Unavailable 23.		<u> Blank</u>	cet	Unknown		2-15	-81		
43.		Р	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE	E OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
17 1/2"		13 3/8"	54.5#			300	Surface		
12 1/4"		9 5/8"	36.0#			100	Surface		
7 7/8"			15.5, 17, 20	12500	· 1	500	3000'		
Mud Program:	`			'	•	· ·	. Δ Σ΄		
0-330'		F W Spud N	1ud 8.4+ pp	. · ·			and to h		
330-3050'		BW BW	10.0 ppg				R det allach		
3050-8900'		FW	8.4 ppg				Le Vr My		
8900-TD		Cut BW	9.6-10				X ' MAD'		
0,00 12		042 211	7.0 10.	- PPS .			Porter Borg		
Gas is not ded	icate	ed to a nure	hacar				• •		
040 10 1.00 104.	20420	.a co a pare							
							180 DAYS		
Amended to change location from 710' FEL to 810' FEL. PERMIT EX									
					UNLESS D	RILLING U	INDERWAY		
		•							
N ABOVE SPACE DESCRIBE PE			PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA O	N PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC		
IVE ZONE. GIVE BLOWOUT PREVENT						 -			
hereby certify that the informati	on)abov	re is true and comp	olete to the best of my kn	owledge and belief.					
igned Melba X	mi)	plens	TitleUnit He	ad		DateNon	vember 4, 1981		
(This space for	State Si	(se)							
	Dance U								
many mh.	/1/	Mam	7	GAS INSPECTOD	_	DATE NOV	2 1981		
ONDITIONS OF APPROVAL IN	ZZZZ E ANV	ar will v	, NITLE <u>VILAND</u>	DAG 155 PEN I VE		DATE_NUV	<u> </u>		
ONDITIONS OF APPROVAL, IF	ANT:								