

IL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CORRECTED REPORT

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-7717

1a. TYPE OF WELL	Oil ☐ Gas ☒ Dry ☐ OTHER
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1b. TYPE OF COMPLETION	New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. ☐
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2. Name of Operator	Exxon Corporation
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3. Address of Operator	P. O. Box 1600, Midland, Texas 79702
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4. Location of Well	
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WELL LETTER	I	LOCATED	1980	FEET FROM THE	South	LINE AND	810	FEET FROM
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THE East	LINE OF SEC.	2	TWP.	19S	RGE.	29E	NMPM
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15. Date Spudded	11-21-81	16. Date T.D. Reached	1-26-82	17. Date Compl. (Ready to Prod.)	12-3-82	18. Elevations (DF, RKB, RT, GR, etc.)	3364' GR	19. Elev. Casinghead	-
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20. Total Depth	11,800'	21. Plug Back T.D.	11709	22. If Multiple Compl., How Many		23. Intervals Drilled By	0-11,800'	Cable Tools	-
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24. Producing Interval(s), of this completion - Top, Bottom, Name	11,566'-79' 2 spf, 11,424'-73' 2 spf
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25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	CNL, GDL, GR, DLL/MLL-GR, Prolog	27. Was Well Cored	Yes
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28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.4# K-55	341'	17 1/2"	300 SX	
9 5/8"	36# K-55	4,143'	12 1/4"	2900 SX	
7"	23#, 26#	11,800'	8 3/4"	1650 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	11,370' x	11,370' x

31. Perforation Record (Interval, size and number)

11,566'-79' 2 spf 27 shots
11,424'-32', 48'-58', 60'-73' 2 spf 65 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,424'-11,561'	Acid w/18,000 gal 7 1/2% HCl, frac w/20,000 gal gelled KCl
	10,000 gal liquid CO ₂ , 35,000#
	20-40 sd-had tbg leak last part

3. PRODUCTION of frac.

Rate First Production	3-6-82	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flow	Well Status (Prod. or Shut-in)	SI
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Date of Test	1-8-82	Hours Tested	SEE FORM C-122	Choke Size	ATTACHED	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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4. Disposition of Gas (Sold, used for fuel, vented, etc.)	RECEIVED	Test Witnessed By
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5. List of Attachments	DEC 14 1982
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6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIGNED <i>L. A. Lowe</i>	TITLE Sr. Administrator	DATE December 20 1983
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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directly drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>9750'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10344'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka <u>10600'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Barnett <u>11582'</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gz. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9145'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>11424</u> to <u>11579</u>	No. 4, from _____ to _____
No. 2, from <u>10743</u> to <u>11811</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	71	71	Surface	7,287	7,727	440	Lime, Shale
71	361	290	Red Bed Salt	7,727	8,066	339	Sand, Shale
361	1,132	771	Salt	8,066	8,461	395	Lime, Shale
1,132	1,353	221	Salt Dolo	8,461	9,085	624	Lime, Sand, Shale
1,353	2,054	701	Dolo, Shale, Salt	9,085	10,000	915	Lime, Shale
2,054	2,390	336	Dolo, Shale	10,000	10,405	405	Shale
2,390	2,693	303	Dolo, Anhy	10,405	10,667	262	Lime, Shale, Sand
2,693	3,015	322	Dolo	10,667	10,797	130	Sand
3,015	3,225	210	Dolo, Sand	10,797	10,839	42	Sand, Lime, Shale
3,225	3,505	280	Sand, Dolo	10,839	10,927	88	Lime, Shale
3,505	3,710	205	Sand	10,927	11,050	123	Sand, Lime, Shale
3,710	3,850	140	Lime, Dolo	11,050	11,165	115	Lime
3,850	4,110	260	Lime, Sand, Dolo	11,165	11,305	140	Lime, Sand
4,110	4,145	35	SAND DOLO	11,305	11,400	95	Shale, Lime
4,145	4,190	45	Lime, Dolo	11,400	11,436	36	Sand
4,190	4,652	462	Lime	11,436	11,460	24	Sand, Shale
4,652	6,851	2199	Lime, Chert	11,460	11,468	8	Shale, Lime
6,851	7,287	436	Lime	11,468	11,625	157	Shale, Sand