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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>RECEIVED</p> <p>JUN 01 1981</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-8876</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>		<p>8. Farm or Lease Name State DA</p>
<p>2. Name of Operator Cities Service Company ✓</p>		<p>8. Farm or Lease Name State DA</p>		
<p>3. Address of Operator P.O. Box 1919 - Midland, Texas 79702</p>		<p>9. Well No. 1</p>		<p>10. Field and Pool, or Wildcat Und. Turkey Track Mo</p>
<p>4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 2310 FEET FROM East 3 LINE, SECTION 19S RANGE 29E NMPM.</p>		<p>12. County Eddy</p>		
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3394' GR</p>				

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 335' Surface Rock. Prep to drill ahead. MIRU a rotary and spudded a 17-1/2" hole @ 1600 MDT on 5-20-81 and drilled to a T.D. of 335' in surface rock. Ran and set 8 Jts. (318.60') 13-3/8"OD 48# H40 casing @ 335' and cemented with 250 sacks of Class C Thick Set w/2% CaCl₂, 10# Gilsonite & 1/4# Flocele/sack + 300 sacks of Class C w/2% CaCl₂ & 1/4# Flocele/sack cement. Plug down @ 0615 MDT on 5-21-81. Cement did not circulate to surface. Cut off conductor and cemented annulus w/5 Yds. of Redi Mix. NMOCDC was notified but did not witness job. WOC 19 Hrs. Tested 13-3/8"OD casing to 750# - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. L. Puckey TITLE Region Opr. Mgr. - Drlg. DATE 5-26-81

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 02 1981

CONDITIONS OF APPROVAL, IF ANY: