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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 4 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8876	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Cities Service Company ✓		8. Farm or Lease Name State DA
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 19S RANGE 29E NMPM.		10. Field and Pool, or Wildcat Und. Turkey Trk. Mor.
15. Elevation (Show whether DF, RT, GR, etc.) 3394' GR		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3020' Lime. Prep to drill ahead. Drilled a 12-1/4" hole from 335' to a T.D. of 3020' in Lime. Ran and set 27 Jts. (1127.49') 8-5/8"OD 32# K55 and 47 Jts. (1872.31') 8-5/8"OD 24# K55 casing @ 3020' and cemented with 1400 sacks of Halco Lite w/1/4# Flocele, 5# Gilsonite and 12# salt/sack cement + 300 sacks Class C w/2% CaCl₂ cement. Plug down @ 1100 MDT on 5-28-81. Circulated 200 sacks of cement. MNOCD was notified but did not witness job. WOC 40 hrs. Tested 8-5/8"OD casing to 1000# - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer W. Startz TITLE Region Opr. Mgr. - Drlg. DATE 6-2-81

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE JUN 10 1981

CONDITIONS OF APPROVAL, IF ANY: