

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	1	1
FILE	1	1
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 10 1981

O. C. D.  
ARTESIA, OFFICE

4. Indicate Type of Lease  
State  Fer

5. State Oil & Gas Lease No.  
B-8876

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator CITIES SERVICE COMPANY /	8. Farm or Lease Name STATE DA
3. Address of Operator P. O. Box 1919 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Und. Turkey Trk. Mor.
15. Elevation (Show whether DF, RT, GR, etc.) 3394' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER _____ <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
T.D. 11,525' Shale. Waiting on completion unit. Drilled a 7-7/8" hole from 3020' to a T.D. of 11,525' in shale. Ran and set 35 jts. (1455.16') 5-1/2" OD 20# N-80 and 246 jts. (10049.84') 5-1/2" OD 17# N-80 casing @ 11,523' and cemented with 850 sacks of Class H w/3/4 of 1% CFR-2 & 5# KCl/sack cement. Plug down @ 2050 MDT on 7-2-81. WOC 6 hrs. ran temp. survey. Top of cement @ 7710'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F.A. Vitrans TITLE Reg. Oper. Mgr.-Prod. DATE July 9, 1981

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUL 14 1981

CONDITIONS OF APPROVAL, IF ANY: