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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 11 1981

O. C. D.

1a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8876
7. Unit Agreement Name
8. Farm or Lease Name STATE DA
9. Well No. 1
10. Field and Pool, or Wildcat Und. Turkey Trk. Mor.
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator CITIES SERVICE COMPANY
3. Address of Operator P. O. Box 1919 Midland, Tx. 79702
4. Location of well UNIT LETTER J 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 19S RANGE 29E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Well Completion Data <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,525' Shale, PBTD 11,450'. Well Complete. MIRU completion and CO to 11,450'. Perforated the Morrow w/2 SPF @ 11,396, 11,397, 11,398, 11,402, 11,403, 11,404, 11,405, 11,406, 11,408, 11,413, 11,414 and 11,419' (Total 24-0.48" Entrance holes w/23" Penetration). Ran and set 2-7/8" OD tubing @ 11,294' w a Baker Lok-set Packer set @ 11,286'. Swabbed part of load and well KO flowing. 14 hr. SITP 3600#. Flowed gas ARO 2.0 MMCFD/4 hrs. w/tr of distillate thru a 1" choke, FTP 600#. 72 hr. SITP 3477#. Flowed on 4 pt. tests as follows:

Time	Gas Rate - MCFD	Choke	FTP	B.P.
1/2 hour	900	6/64"	3426#	500#
1/2 hour	1200	8/64"	3415#	500#
1/2 hour	1450	9.5/64"	3390#	500#
1/2 hour	2005	12/64"	3348#	510#

No liquids produced during 2 hr. test.
C.A.O.F. Morrow 11,396 - 11,419' = 22,064 MCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Reg. Oper. Mgr.-Prod. DATE 8-7-81
APPROVED BY W. A. Gussit TITLE SUPERVISOR, DISTRICT II DATE AUG 18 1981
CONDITIONS OF APPROVAL, IF ANY: