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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B - 8876

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

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7. Unit Agreement Name:

8. Farm or Lease Name: State DA

2. Name of Operator: CITIES SERVICE COMPANY

9. Well No.: 1

3. Address of Operator: P. O. BOX 1919 Midland, Texas 79702

10. Field and Pool, or Wildcat: Turkey Trk. Mor.

4. Location of Well: UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 3 TWP. 19S RGE. 29E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-20-81	6-30-81	7-30-81	3394' GR	3394'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,525'	11,450'		→	0-T.D. 11,525'	-

24. Producing Interval(s), of this completion — Top, Bottom, Name: 11,396-11,419' Morrow

25. Was Directional Survey Made: NO

26. Type Electric and Other Logs Run: CNL-FDC, DLL-MSFL, Deviation Survey

27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	335'	17½"	550 sacks	circulated
8-5/8"	24 & 32#	3020'	12¼"	1700 sacks	circulated
5-1/2"	17 & 20#	11523'	7-7/8"	850 sacks	TOC 7710'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11,294'	11,286'

31. Perforation Record (Interval, size and number)
2-0.48" SPF @ 11,396, 11,397, 11,398, 11,402, 11,403, 11,404, 11,405, 11,406, 11,408, 11,413, 11,414, and 11,419

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
7-25-81	Flowing Cond C.A.O.F.	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
7-30-81	2 hrs.	6, 8, 9.5, & 12/64"		TSTM	22,064		--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
3348#	-					

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Shut-in waiting on pipeline connection

Test Witnessed By: J. L. Bussell

35. List of Attachments: Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Reg. Oper. Mgr.-Prod. DATE 8-7-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 2 ys after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	9,777	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10,270	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	Sand 10,543	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T.	Atoka LS. 10,782	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs	LS. 3,724	T. Wingate		T.	
T. Wolfcamp	9020	T.	Bone Spr. SD. 6,986	T. Chinle		T.	
T. Penn.		T.	Morrow 11,032	T. Permian		T.	
T Cisco (Bough C)	9640	T.	Chester 11,457	T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1140	1140	Surf. Rock, Salt & Anhy.				
1140	3120	1980	Anhy. & Lime				
3120	5342	2222	Lime				
5342	6128	786	Lime & Sand				
6128	7251	1123	Lime				
7251	7965	714	Lime & Sand				
7965	8693	728	LIme				
8693	9234	541	Lime, Sand & Shale				
9234	10109	875	Lime & Shale				
10109	10232	123	Lime				
10232	10350	118	Shale				
10350	10750	400	Lime & Shale				
10750	10865	115	Sand, Lime & Shale				
10865	10986	121	Shale & Lime				
10986	11073	87	Lime, Shale & Chert				
11073	11482	409	Lime, Shale & Sand				
11482	11525	43	Shale				
			T.D. 11,525'				