

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-23626

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B8876

7. Lease Name or Unit Agreement Name:
State DA

8. Well No.
192463 #1

9. Pool name or Wildcat
Turkey Track Morrow

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3394'

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
OXY USA WTP Limited Partnership ✓

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter E : 1650 feet from the south line and 2310 feet from the east line
Section 3 Township 19S Range 29E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3394'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Re-Activate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/22/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

OCT 30 2002

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

STATE DA # 1

05/08/2002 CMIC: Marty Davis

mrru, unit 302, held t min safety meeting, tp @ 150#, 0 flow rate, first fluid @ 1500' from surface, swabbed well to 5000', recovered 22 bbls fluid, well started flowing, helped roustabouts rebuild choke on well, put choke on 22/64, tp @ 700#, flow rate @ 546.7 mcf, left well to sales, sd

05/09/2002 CMIC: Marty Davis

unit 302, tp @ 750#, flow rate showed 658.7 mcf, adjusted dumps on seperator, opened choke to 20/64, tp @ 850#, flow rate showed 862 mcf, left well to sales, rd, moved off. Well flowed back 36" of fluid overnight 60 bbls.

Test Date	Oil	Water	Gas	Hr
05/28/2002	13.0	32.0	1,583.0	24.0
05/27/2002	7.0	33.0	1,591.0	24.0
05/26/2002	5.0	31.0	1,598.0	24.0
05/25/2002	11.0	28.0	1,605.0	24.0
05/23/2002	3.0	32.0	1,614.0	24.0
05/22/2002	10.0	30.0	1,617.0	24.0
05/21/2002	12.0	28.0	1,619.0	24.0
05/20/2002	13.0	24.0	1,620.0	24.0
05/19/2002	10.0	30.0	1,621.0	24.0
05/18/2002	12.0	33.0	1,617.0	24.0
05/17/2002	15.0	30.0	1,608.0	24.0
05/16/2002	12.0	34.0	1,546.0	24.0
05/14/2002	13.0	33.0	1,516.0	24.0
05/13/2002	10.0	33.0	1,177.0	24.0