							20 AK	- 23636		
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SANTA FE				JAN 2 F	2 1001	Γ	5A, Indicate 7	· · · · · · · · · · · · · · · · · · ·		
U.S.G.S.				Unit Q I	, 1391		STATE X			
				Q. C.			5. State Oil &	Gas Lease No.		
OPERATOR /				ARTE®A, C	•		LG - 3	998		
	h									
APPLICATION	FOR PERM	AIT TO D	RILL, DEEPEN,	OR PLUG BA	СК		7. Unit Agree			
1a. Type of Work							7. Unit Agree	nent Nune		
		1	DEEPEN		PLUG BA	ск 🗌 🖡	8. Farm or Le	ase Name		
b. Type of Well			<u>,</u>	SINGLE	MULTI					
OIL GAS WELL X	OTHER			ZONE			g, Well No.	"PO" St. Com		
2. Name of Operator							3, Well Hol	1		
Yates Petrol	eum Corpo	ration					10. Field and	Pool, or Wildcat		
3. Address of Operator							Wildcat			
207 S. 4th S	treet, Ar	tesia,	<u>NM 88210</u>							
4. Location of Well UNIT LETTER	•C	LOCA	TED 660	FEET FROM THE	Nort	h_LINE	///////			
1005	T.7 *		05.5FC 20	TWP. 195	RGE. 24E	NMPM				
AND 1980 FEET FROM	THE West		OF SEC. 20		TITIT	71111	12. County	<u>VIIIIIV</u>		
<u> </u>	////////	IIIII	///////////////////////////////////////	MMMM	HHH	IIIII	Eddy			
7777777777777777777777777	HHHH	HHH	HHHHHH	<i>HHHHH</i>	HHH	tttttt	MMM.			
X/////////////////////////////////////	HHHH	//////			IIIII	HHHH	MMM	MIMMU -		
7111111111111111	HHHH	HHH.	+++++++++++++++++++++++++++++++++++++++	19. Proposed Dep	pth [19	A. Formatio	<u>,,,,,,,</u>	20. Hotary or C.T		
///////////////////////////////////////	IIIIIII)	11111	///////////////////////////////////////	8800'		Morroy	v I	Rotary		
		21 A Kind	& Status Plug. Bond	21B. Drilling Co	ntructor		22. Approx.	Date Work will store		
21. Elevations (Show whether DF,	K1, etc.)	Blan		Moran #9 R			1-30	-81		
. 3764'		Blan		Moran	<u> </u>			acre lease		
23.		PI	ROPOSED CASING A	ND CEMENT PRO	GRAM			2-1-84		
•			WEIGHT PER FO	DT SETTING	DEPTH	SACKS O	- CEMENT	EST. TO		
SIZE OF HOLE	SIZE OF C	ASING				250		circulate		
				Approx.						
17 1/2"	13 3/8"		48#			450	sx.	circulat		
12 1/4"	8 5/8"		24#	Approx.		450	sx	circulat		
			24# 15.5 - 17# c	Approx.		450	<u>sx.</u>	circulat		
12 1/4"	8 5/8"		24#	Approx.		450	<u>sx.</u>	circulat		
<u>12 1/4"</u> 7 7/8"	$\frac{8 5/8"}{5^{\frac{1}{2}} \text{ or } 4^{\frac{1}{2}}}$	+ tha M	24# 15.5 - 17# c 10.5 - 11.6	Approx. or TD	950					
<u>12 1/4"</u> 7 7/8" We propose to drill	8 5/8" $5\frac{1}{2}$ or $4\frac{1}{2}$ L and test	off av	24# 15.5 - 17# c 10.5 - 11.6	Approx.	950 Formati	ons. A e casin	pprox. 20 g will bo	00' surface a set 100'		
<u>12 1/4"</u> 7 7/8" We propose to drill	8 5/8" $5\frac{1}{2}$ or $4\frac{1}{2}$ L and test	off av	24# 15.5 - 17# c 10.5 - 11.6	Approx.	950 Formati	ons. A e casin	pprox. 20 g will bo	00' surface a set 100'		
<u>12 1/4"</u> 7 7/8" We propose to drill casing will be set below the Artesian	$\frac{8 5/8"}{5^{\frac{1}{2}} \text{ or } 4^{\frac{1}{2}}}$ and test and shut Water Zon	off av	24# 15.5 - 17# c 10.5 - 11.6	Approx.	950 Formati	ons. A e casin	pprox. 20 g will bo	00' surface a set 100'		
<u>12 1/4"</u> 7 7/8" We propose to drill	$\frac{8 5/8"}{5^{\frac{1}{2}} \text{ or } 4^{\frac{1}{2}}}$ and test and shut Water Zon	off av	24# 15.5 - 17# c 10.5 - 11.6	Approx.	950 Formati	ons. A e casin	pprox. 20 g will bo	00' surface a set 100'		
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NEL MEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

			711 0180	inces indst be trom		Jacres Of	the section		
Operator	- 1			Le	ase				Well No.
Yates Petr	Oleur Sect			I	Hogback		1	<u>m.</u>	1
	1	20	Township 19	C	Range 24	C'	County	P.4	
L Actual Footage La			19	ວ	24	نا 	L	Eddy	
660			lorth	line and	1980	10-	t from the	West	line
Ground Level Elev		Producing For		Po	· · · · · · · · · · · · · · · · · · ·	Iee	t nom the		Dedicated Acreage:
3764			100 ROW) iv	HEBEAT	Mo	RROW		320 Acr -
1. Outline t	he ac			e subject well	by colored p			marks on t	
2. If more t interest a			dedicated	to the well, o	utline each	and ide	ntify the	ownership t	hereof (both as to working
				wnership is ded , force-pooling.		e well,	have the	interests o	f all owners been consolu-
Yes		No If a	nswer is '	'yes,' type of c	onsolidation	Con	1 MUN	TIZAT	so N
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THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual containstalled prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 4" diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- 10. D. P. float must be installed and used below zone of first gas intrusion.