

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

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RECEIVED BY
SANTA FE, NEW MEXICO 87501

OCT 2 - 1985

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 3998

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Hogback PO State Com

9. Well No.
1

10. Field and Pool, or Wildcat
Unders. Permo Penn

UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 20 TOWNSHIP 19S RANGE 24E NMPM.

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)

3764' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate, Treat. New Zone

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up PU. Perforated 8442-8508' w/10 .40" holes as follows: 8442-49' (5 holes) & 8504-08' (5 holes). Set RBP below perfs & packer above. Acidized w/2000 g. 7½% MSA & N₂ + ball sealers. Swabbed well. Perforated 8350-54' w/8 .40" holes. Set RBP at 8408' & packer at 8304'. Acidized w/1000 g. 7½% MSA & N₂ + ball sealers. Stabilized well at 30 psi on 1/8" choke. Perforated 7823-7828½' w/10 .40" holes. Set RBP at 7864', tested OK, set packer at 7743'. Acidized w/1000 g. 15% NEA & N₂ + ball sealers. Swabbed well dry. No show of gas. Perforated 6185-6208' w/15 .40" holes. Set RBP at 6250' & packer at 6122'. Acidized w/2000 g. 15% NEA & N₂ + ball sealers. Wolfcamp flowed 70 psi on 1/8" choke. Re-set RBP at 7085', POOH. Perforated Cisco at 7032-37' w/10 .40" holes. Packer at 6990', treated w/1000 g. 15% DS-30. Swabbed dry, gas TSTM. Set RBP at 6950', POOH. Perforated Cisco 6886-90, 6893-6900, 6903-06' and 6908-11' (2 SPF), total 34 .40" holes. Packer at 6864', treated w/2500 g. 15% DS-30 + 32 ball sealers. Swab well dry, gas TSTM. Moved RBP to 6587', POOH. Perforated Cisco at 6502-05, 6524-32, 6540-44 and 6562-64' (1 SPF), total 21 .40" holes. Packer at 6460', treated w/3000 g. 15% DS-30 and 20 ball sealers. Swabbed well dry, gas TSTM. Moved RBP to 6408, POOH. Perforate Wolfcamp at 6343-49' (2 SPF) total 12 .40" holes. Packer at 6289, treated w/2000 g. 15% DS-30. Swabbed dry, gas TSTM. POOH w/RBP. RIH w/tubing, packer and tailpipe w/seating nipple at 6980', packer at 6156'. Swabbed well dry to SN, flowed 95 psi on 1/8" choke = 100 mcfpd. Turn well back to production. Perfs open 6185-7037' Permo Penn. RBP's at 8408, 7864 and 7085 were pulled & CIBP's set 8300 and 7650' w/35' cement on each. Work completed 2-15-85.

Post ID-2
10-4-85

P. A. Strawn

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Production Supervisor DATE 10-1-85

Original Signed By
Les A. Clements

OCT 4 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: Supervisor District 11