– Submit 3 Copies	Ene Minerals and Natural F	Resources Departmer	Revised 1-1-89 CS						
to Appropriate			V).						
District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 20	ON DIVISION	WELL API NO.						
	30-015-23636 5. Indicate Type of Lease STATE X FEE								
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III			6. State Oil & Gas Lease No.						
1000 Rio Brazos Rd., Aziec, NM 87410			LG-3998						
(DO NOT USE THIS FORM FOR PRO	AVOIN USE APPLICATION FOR F	N OHPEOG BACK TO A	7. Lease Name or Unit Agreement Name						
	-101) FOR SUCH PROPOSALS.)	12 10/	-						
I. Type of Well: OL. CAS WELL X WELL	ጣመ	AUG 12.94	Hogback PO State Com						
2. Name of Operator		O. C. D.	8. Well No.						
YATES PETROLEUM CORPO	RATION	ANTERNA, OTT	9. Pool name or Wildcat						
3. Address of Operator	et - Artesia, NM 8821	0	Undesignated						
		•							
Unit Letter \underline{C} : <u>660</u>) Feet From The North	Line and198	30 Feet From The West Line						
Section 20	Township 19S	Range 24E	NMPM Eddy County						
Section 20	10. Elevation (Show whet	her DF, RKB, RI, GR, elc.)							
	3764'	GR	Present on Other Data						
11. Check NOTICE OF IN	Appropriate Box to Indica	te Nature of Notice, I	BSEQUENT REPORT OF:						
	1								
	PLUG AND ABANDON								
	CHANGE PLANS	CASING TEST AND							
	Г	OTHER:							
OTHER:			riving any proposed						
work) SEE RULE 1103.		ils, and give periment dates, in	cluding estimated date of starting any proposed						
Propose to plug and ab	andon well as follows:								
1. Nipple up BOP & TOOH with tubing.									
		a Γ Noar Ding Ito	n 5000-4630'.						
4 TOON Set CIBP at	3725'. Dump 35' of c	ement on top of C	IBP. Perforate 4-1/2" casing						
at 370' with 4 SPF	. Fill casing with br	ine water.	m 1800–1425' (across Glorieta).						
at 370' with 4 SPF. Fill casing with brine water. 5. Pull up to 1800' and spot a 25 sack Class C Neat plug from 1800-1425' (across Glorieta). 6. Pull up to 1100' and spot a 25 sack Class C Neat plug from 1100-720' (across 8-5/8" shoe).									
$c_{11} = b_{0} (1/2)$	\sim casing and $8-5/8$ Å 4	-1/2 casing annu							
cement. Pump addi	tional cement if neces and install regulation	abandonment marke	r.						
was reviewed with Dari	ell Moore with the OCL	on February 15,	GGING OPERATIONS. Procedure						
I hereby cerufy that the information above i	s true said complete to the best of my knowle	dge md belief. mn_e Productio							
SIGNATURE USter	/	mr	505-748-1471 TELEPHONE NO.						
TYPE OR PRINT NAME RUSTY KLE	in								
(Thus space for State Use)			SEP 6 1994						
	VISOR. DISTRICT II	TITLE	DATE						
APTROVED BY									

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