

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG SACS TO A DIFFERENT WATERFLOO. USE APPLICATION FOR PERMIT - 101 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation /

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER B 330 FEET FROM THE North LINE AND 1650 FEET FROMTHE East LINE, SECTION 4 TOWNSHIP 19S RANGE 26E MAP

15. Elevation (Show whether DE, RT, GR, etc.)

3361' GR

5a. Indicate Type of Lease

State ☐Form ☒ X

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Name of Lease Name

Bogart PS

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Atoka-Yeso

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐CILL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER Production Casing, Perforate, Treat ☒ X

ALTERING CASING

PLUG AND ABANDON ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

TD 3100' - Ran 71 joints of 4-1/2" 9.5# J-55 casing set at 3100'. Cemented w/370 sacks of Class C & 5# KCL. PD 5:00 PM 3-6-81. Bumped plug to 1750#, released pressure & float held okay. WOC. WIH w/Steel Strip gun on wireline & perforated 2729-3032' w/11 .50" holes as follows: 2729, 40, 63, 77, 2867, 91-1/2, 99, 2909, 31, 52 & 3032'. WIH w/Guiberson Uni VI 4-1/2" 9.5-11.6# packer. Spotted 840 gallons 15% regular acid over perforations. Pulled packer above perforations. Set & broke perfs down. Pulled tubing w/packer. WIH w/Steel Strip gun on wireline & perforated 2734-3035' w/14 .50" holes as follows: 2734, 47, 69, 2864, 70, 86, 95, 2901, 06, 25, 36, 63, 3029, & 3035'. Frac'd perforations w/90000# sand (80000# 20/40 sand & 10000# 100 mesh) and 60000 gallons gelled 1% KCL water. Set pumping unit. Pumping back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Meirita DocalTITLE Engineering SecretaryDATE 3-19-81APPROVED BY Mike WilliamsTITLE 2nd Vice PresidentDATE MAR 25 1981

CONDITIONS OF APPROVAL, IF ANY: