## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT AL CONSERVATION DIVISECTIVED MP. OF COMIES MECETYED Ford C-103 DISTRIBUTION P. O. BOX 2088 Revised 10-1-SANTA FE SANTA FE, NEW MEXICO 87501 PILE MAY 1 2 1981 Sa. Indicate Type of Lease U.S.O.S. State [X] LAND OFFICE O. C. D. 5, State Off & Gas Lease No. OPERATOR State 648 ARTESIA, OFFICE \ SUNDRY NOTICES AND REPORTS ON WELLS FORM FOR PROPOSALS TO DRIVE OR TO DIEPEN OF FUG BACK TO A D 36 TAPPLICATION FOR PERMIT = 11 (FOUNT C+101) FOR JUCH PROPOSAL 7. Unit Agreement Nume other. Testing for oil and/or gas. 8. Form or Legge Name .. Name of Operator Yates Petroleum Corporation Williams Hollow PN St. 9. Well No. 207 South 4th St., Artesia, NM 88210 4. Location of Well 10, Field and Pool, or Wildeat Wildcat . 1980 FEET FROM THE South LINE ARD 1980 HEIT LETTER 14 TOWNSHIP 195 RANGE West 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Eddy 3456' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: FORM REMEDIAL WORK COMMENCE DRILLING OPHS. PLUG AND ABAHOONMENT CASING TEST AND CEMENT JOS PULL OR ALTER CASING Status report 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. TP 1067 Well has been plugged back to 1950' as follows: Plug #1 - 10600-10500' - 45 sacks Class "C" Neat Plug #2 - 10280-10180' - 45 sacks Class "C" Neat Plug #3 - 9800-9700' - 45 sacks Class "C" Neat Plug #4 - 8100-8000' - 45 sacks Class "C" Neat Plug #5 - 5600-5500' - 45 sacks Class "C" Neat Plug #6 - 3180-3080' - 45 sacks Class "C" Neat Plug #7 - 2050-1950' - 45 sacks Class "C" Neat PBTD 1950'- WIH w/Steel Carrier gun & perforated 1142-48' w/12 .50" holes. Treated perfs 1142-48 (via casing) w/1000 gals 15% regular mud acid & flushed w/2% KCL. WIH w/Steel Carrier gun & perforated 1407-35' w/18 .50" holes as follows: 1407-13' (12 holes) & 1432-35' (6 holes) (2 SPF). WIH w/Guiberson Uni VI packer on 2-7/8" tubing & set at 1379. Swabbed well. Treated perfs 1407-1435' w/2000 gals 15% mud acid w/10 ball sealers. Flushed w/2% Swabbed well. Unset packer & pulled tubing. WIH w/Steel Strip gun on wireline & perforated 1576-1787' w/31 .50" holes as follows: 1576-1585'; 1629-1630'; 1635-1638'; 1640-1644' & 1778-1787'. Spt'd 15% mud acid over perfs. WIH w/RTTS packer on 2-7/8" tubing. Set & treated perfs 1576-1787' w/4000 gals 15% mud acid. Attempted to ball out. Unset RTTS. Pulled tubing. Swabbed load back. Prep to set pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Engineering Secretary 5-5-81 MAY 1 4 1981