

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
**Anadarko Production Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 67, Loco Hills, New Mexico 88255**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: **1910' FSL & 2250' FEL Sec. 20,**  
AT TOP PROD. INTERVAL: **T19S, R31E**  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE

**NM - 0557729**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

**Hanson Federal Hanson Com. APR 7 1981**

9. WELL NO.

**1**

O. C. D.

10. FIELD OR WILDCAT NAME

ARTESIA, OFFICE

**Undesignated West Lusk Morrow**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**20 - 19S - 31E**

12. COUNTY OR PARISH

**Eddy**

13. STATE

**New Mexico**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND MWD)

**3452.0 GL**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

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5. Ran 8-5/8", 8Rd, ST&C, Rge 3, new casing; set casing shoe @ 4340' with 28#, S-80 csg from 4340' to 2800'; 24#, S-80 from 2800' to 2038' with Lynes O.H. 28# inflatable packer @ 2644' & DV tool @ 2595' & 24#, K-55 from 2038' to surface. Halliburton cemented: 1st stage: w/200 sx Class C thickset w/10# Gilsonite/sx, 1/2# Flocele/sx @ 27% CaCL; 300 sx Halliburton Lite w/10# Gilsonite/sx, 1/2# Flocele/sx & 10# Salt/sx & tailed in w/300 sx Class C w/27% CaCL. Set Lynes O.H. packer, opened DV Tool & cemented 2nd stage: w/2000 sx Halliburton Lite w/6# Gilsonite/sx, 1/2# Flocele/sx, 18# Salt/sx & tailed in w/100 sx Class C w/27% CaCL. PD @ 11:30 PM 3-26-81. Circulated 320 sx cement to pit. WOC 7 1/2 hours.

6. WOC additional 19 1/2 hours prior to drilling plug on 8-5/8" casing with 7-7/8" bit. Drilling ahead.

Note: Bert Jones with USGS was notified prior to cementing 8-5/8" casing.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE **Area Supervisor** DATE **March 31, 1981**

PETER W. CHESTER

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL **APR 6 1981**

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO