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	Form Approved.		
orm 9–331 Dec. 1973	Budget Bureau No. 42–R1424		
UNITED STATES	5. LEASE		
C/SF DEPARTMENT OF THE INTERIOR	NM - 0557729		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
servoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME APR 0 7 19		
1. oil gas m	Handor Federal Henson Com.		
well well 🖬 well 🖬 other	9. WELL NO. O. C. D.		
2. NAME OF OPERATOR	1 RTESIA, OFFIC		
Anadarko Production Company /	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Undesignated West Lusk Morrow		
P. O. Box 67, Loco Hills, New Mexico 88255	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 20 - 195 - 31E		
AT SURFACE: 1910' FSL & 2250' FEL Sec. 20,	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: T19S, R31E	Eddy New Mexico		
AT TOTAL DEPTH:	_ 14. API NO.		
5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3452.0 GL		
QUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
EST WATER SHUT-OFF			
PAIR WELL	(NOTE: Report results of multiple completion or zone		
JLL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.) APR - 0		
	NPR -		
HANGE ZONES			
ther) Spud, set surf & int, csg. X	1		
	$\sim -\sqrt{2}$		

1. Rigged up rotary tools; spudded 17½" hole @ 9:40 AM 3-16-81.

- 2. Drilled to 665'; ran 13-3/8", 48#, H-40, 8Rd, ST&C new casing with casing shoe @ 664'. Halliburton cemented w/675 sx Class C w/2% CaCL. PD @ 4:00 PM 3-17-81. Circulated 65 sx cement to pit. WOC 15 hours. Installed & tested 12" Shaffer Type B Hydraulic Blowout Preventor.
- 3. WOC additional 8 hours prior to drilling plug on surface casing w/12½" bit. Drilled to 4345' (<u>Note</u>: lost 100% circulation @ 3661'; regained 90% circulation by 4020').
- 4. Ran Open Hole Logs:
 GR-CNL/CDL w/caliper from 4228 665' (surface casing).

 GR-DLL/MLL - - from 4228'- 665'
 (continued-Page 2)

 Subsurface Safety Valve: Manu. and Type
 Sonic log from 4228'- 665'
 Set @______Ft.

18. I hereby	certify that the foregoing is true and	d correct			
	in Struchtle	TLE Area Supervisor	DATE	March 31,	1981
	PETER W. CHESTER	space for Federal or State office use)			
APPROVED BY	F APPROVALPR ANG 1981	TITLE	_ DATE		
	U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO				
		See Instructions on Reverse Side			