

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

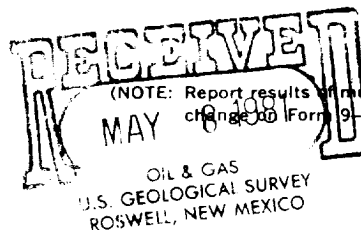
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Anadarko Production Company
3. ADDRESS OF OPERATOR
P. O. Box 67, Loco Hills, New Mexico 88255
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **1910' FSL & 2250' FEL, Sec. 20,**
AT TOP PROD. INTERVAL: **Same T19S, R31E**
AT TOTAL DEPTH: **Same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) **Drill TD; set production csg X**

5. LEASE
NM - 0557729
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
MAY 13 1981
7. UNIT AGREEMENT NAME
O.C.D.
8. FARM OR LEASE NAME
Hanson Federal Hanson Com.
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undesignated West Lush Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
20 - 19S - 31E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3452.0 GL



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole to 7840'; ran Yellow Jacket pressure test to test BOP to 3000#. Drilled to 11538', conducted DST #1 - 11490' - 11538' & DST #2 - 11440' - 11538'. Drilled to 12229'; ran DST #3 - 12080' - 12229'. Drilled to TD 12590'.
2. Ran Open Hole Logs.
3. Set 4 1/2" casing with casing shoe @ 12547' & cemented with a total of 1170 sx. Bennett Wireline Service found cement top @ 8800'.

Note: Appropriate forms will be filed upon completion of well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Tom E. Dackles* TITLE **Area Supervisor** DATE **May 5, 1981**

ACCEPTED FOR RECORD (This space for Federal or State office use)

ROGER A. CHAPMAN

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

MAY 11 1981

U.S. GEOLOGICAL SURVEY

*See Instructions on Reverse Side