

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Anadarko Production Company
3. ADDRESS OF OPERATOR
P. O. Box 67, Loco Hills, New Mexico 88255
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1910'FSL&2250'FEL Sec.20,T19S,R31E
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Completion | X |

5. LEASE
NM - 0557729
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
G. C. D. ARTESIAL OFFICE
8. FARM OR LEASE NAME
Federal Hanson Com.
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undesignated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
20 - 19S - 31E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3452.0 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Page 2 10. Pulled packer.

11. Perforated additional Morrow 12,028'-40' KB & 12,046'-55' KB @ .2 SPF. (Total holes = 42 w/.5" diam.)
12. WIH & set 4 1/2" Baker Lok-set packer @ 11,962.5' KB.
13. Removed BOP. Installed X-tree.
14. Swabbed and tested well. Est. flow rate = 150 MCFPD.
15. Acidized all Morrow perms: 12,028-40, 12,046-55, 12,106-18 & 12,168-84' KB w/9,000 gals 7 1/2% MSR-100 w/1000 SCF N₂ 200 BS. ARAP = 4.8 BPM @ 6900 psig, ISDP = 5260 psig.
16. Swabbed & tested well for 5 days. Today(9/8/81) well tested 90 MCFGPD + 1 BCPD + 40 BWPD while flowing @ 60 psig FTP on 16/64" choke.
17. Continue to swab-test.
18. Plan to submit a proposal to abandon Morrow & recomplete in Atoka later this week.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *James E. Quables* TITLE Area Supervisor DATE September 8, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: