

N. M. OIL & GAS COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **1910'FSL&2250'FEL Sec.20,T19S,R31E**
AT TOP PROD. INTERVAL: **Same**
AT TOTAL DEPTH: **Same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Completion		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit.
2. WIH w/Vann tubing-conveyed perforating guns. Set 4 1/2" Baker Lok-set packer @ 12048' KB.
3. Perforated Morrow 12,106' - 18' KB & 12,168' - 84' KB @ 4 SPF. (Total holes = 112 w/.5" diam.)
4. Jarrels Wireline Company released perforating guns thus leaving tubing open-ended @ 12090' KB.
5. SITP after 21 hours = 50 psig. Estimated flow rate = 10 MCFGPD @ 0 psig FTP on 1/2" choke.
6. Acidized w/5500 gals 7 1/2% MSR-100 & 168 BS. AR&P = 6.2 BPM @ 8000#, ISDP = 6000#.
7. Swabbed & tested well. Rigged down pulling unit.
8. Tested well @ 140 MCFPD on 12/64" choke W/175 psig FTP. SITP after 4 days = 3200 psig.
9. Killed well. Rigged up pulling unit; installed BOP. Continued on Page 2

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Roger A. Chapman TITLE **Area Supervisor** DATE **September 8, 1981**

APPROVED BY
COND. U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(This space for Federal or State office use)

TITLE DATE