Form 9-331 N. M. DIL CONS. MISSION	
	Form Approved.
Dec. 1973 P. O. BOX 1980	Budget Bureau No. 42-R1424
Dec. 1973 P. O. BOX 1980 HOBBS, NEW MEXICO 8240	5. LEASE
DEPARTMENT OF THE INTERIOR	NM - 0557729
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME SEP 1 4 198
	1 198
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🛛 other	Hanson Federal Henson Complesia, OFFICE 9. WELL NO.
	9. WELL NO.
2. NAME OF OPERATOR	
Anadarko Production Company 🗸	10. FIELD OR WILDCAT NAME Wildcat ater
3. ADDRESS OF OPERATOR	Undesignated
P. O. Box 67, Loco Hills, New Mexico 88255	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	20 - 195 - 31E
AT SURFACE: 1910'FSL&2250'FEL Sec.20,T19S,R31E	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same Eddy County, New Max.	Eddy New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3452.0 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
	en en el 1917 († 1961) 1917 - State State († 1961)
(other) X Abandon Morrow; Complete in	h Atoka
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is c measured and true vertical depths for all markers and zones pertines	firectionally drilled, give subsurface locations and
. Pulling Unit is already rigged up over hole.	
Remove X-tree, kill well & install BOP. Note: Well currently swab-testing: 72 MCFGPD	w/18 oz FTP on ‡" orifice plate
Remove X-tree, kill well & install BOP. Note: Well currently swab-testing: <u>72 MCFGPD</u> Fluid = 30	) BWPD + 1 BCPD
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