

**N. M. OIL CONS. COMMISSION**  
**P. O. BOX 1980**  
**HOBBS, NEW MEXICO 88240**  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR

Anadarko Production Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1910' FSL & 2250' FEL Sec. 20, T19S, R31E

AT TOP PROD. INTERVAL: Same Eddy County, New Mex.

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other)

X Abandon Morrow; Complete in Atoka

5. LEASE

NM - 0557729

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

SEP 14 1981

8. FARM OR LEASE NAME

Hanson Federal ~~Hanson~~ Comptesa, Office

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20 - 19S - 31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3452.0 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Pulling Unit is already rigged up over hole.

2. Remove X-tree, kill well & install BOP.

Note: Well currently swab-testing: 72 MCF/GPD w/18 oz FTP on 1/2" orifice plate  
Fluid = 30 BWPD + 1 BCPD

Note: Water contains some spent acid water

3. Circulate packer fluid @ 12,080' KB using 8.4#/gal 3% KCL packer fluid.

4. Pull packer.

5. Set 1st Wireline-set CIBP between Morrow perforations (@ 12,080' KB).

6. Set 2nd Wireline-set CIBP just above top Morrow perforation (12,028' KB) @ 12,000' KB.

7. Run Wireline dump-bailer & spot 6 sx (35') cement on top of 2nd CIBP from 12,000' - 11,965' KB.

8. GIH w/tubing open-ended to 11,550' KB.

9. Spot 250 gals 15% HCL perforating acid.

Continued on Page 2

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

George H. Stewart

TITLE Area Supervisor

DATE September 9, 1981

APPROVED BY George H. Stewart  
CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

TITLE

DATE

SEP 9 1981

FOR

JAMES A. CHILMAN  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side