

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. ☐ Oil well ☒ Gas well ☐ other

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)

AT SURFACE: **1910' FSL & 2250' FEL Sec. 20, T19S, R31E**

AT TOP PROD. INTERVAL: **Same Eddy County, New Mex.**

AT TOTAL DEPTH: **Same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT OFF ☐

FRACURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

SEP 17 1981

☐ OIL & GAS
☐ U.S. GEOLOGICAL SURVEY
☐ ROSWELL, NEW MEXICO

☒ Abandon Morrow; complete in Atoka

5. LEASE

NM - 0557729

RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SEP 22 1981

8. FARM OR LEASE NAME

Federal Hanson, C. D. CARTESIA, OFFICE

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Undesignated

11. SEC., T., R., M., OR B. K. AND SURVEY OR AREA

20 - 19S - 31E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3452.0 GL

(NOTE: Report results of multiple completion or zone change on Form 9-130.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulling unit was already rigged up over hole.
2. Removed X-tree, killed well and installed BOP.
3. Circulated 3% KCL packer fluid @ 12,080' KB (8.4#/gal).
4. Pulled packer.
5. Set 1st Wireline-set CIBP between Morrow perforations (@ 12,080' KB)
6. Set 2nd Wireline-set CIBP just above top Morrow perforations (12,028' KB) @ 12,000' KB.
7. Ran Wireline dump-bailer & spotted 6 sx (35') cement on top of 2nd CIBP from 12,000' - 11,965' KB.
8. WIH w/tubing open-ended to 11,550' KB.
9. Spotted 250 gals 15% HCL perforating acid.
10. Pulled tubing to 11,500' KB.
11. Circulated out excess acid using 8.4#/gal 3% KCL packer fluid.
12. Pulled tubing.

Subsurface Safety Valve: Manu. and Type

Continued on Page 2
Set (w) Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Area Supervisor** DATE

September 16, 1981

(This space for Federal or State office use)

APPROVED BY

SEP 18 1981

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

JAMES A. GILMAN
DISTRICT SUPERVISOR