

N.M.O.C.D. COPY

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Anadarko Production Company /

3. ADDRESS OF OPERATOR
P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **1910'FSL&2250'FEL Sec.20,T19S,R31E**
AT TOP PROD. INTERVAL: **Same Eddy County, New Mex.**
AT TOTAL DEPTH: **Same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☒ **X Abandon Atoka; complete in Bone Springs**

SUBSEQUENT REPORT OF

RECEIVED
SEP 17 1981
OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE **NM - 0557729**
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME **O. C. D.**
8. FARM OR LEASE NAME **Federal Artesia, Office**
9. WELL NO. **1**
10. FIELD OR WILDCAT NAME **Undesignated**
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **20 - 19S - 31E**
12. COUNTY OR PARISH **Eddy** 13. STATE **New Mexico**
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) **3452.0 GL**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulling unit is already rigged up over hole.
2. Remove X-tree & install BOP.
Note: Well currently flowing 20 MCFGPD with a small stream of spent acid water after being left open overnight on 1/2" choke (9 oz on 1/2" orifice).
3. Unlatch tubing @ ON/OFF tool @ 11,482' KB & equalize 3% KCL packer fluid (8.4#/gal) & kill well.
4. Pull packer.
5. Set wireline-set CIBP @ 11,500' KB just above Atoka perfs (11518 - 46').
6. Use wireline dump-bailer to spot 6 sx (35') cement on top of CIBP from Subsurface Safety Valve: Manu. and Type **11,500' - 11,465' KB. Continued on Page 2** Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED **[Signature]** TITLE **Area Supervisor** DATE **September 16, 1981**

(This space for Federal or State office use)

APPROVED BY **[Signature]** TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JAMES A. GILMAN
DISTRICT SUPERVISOR