

Form 9-331  
Dec. 1973Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐2. NAME OF OPERATOR  
Anadarko Production Company3. ADDRESS OF OPERATOR  
P. O. Box 67, Loco Hills, New Mexico 882554. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1910' FSL & 2250' FEL Sec. 20, T19S, R31E  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

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X Abandon Atoka; Complete Bone Springs

5. LEASE

NM - 0557729

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanson Federal Com.

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20 - 19S - 31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3452.0 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

27. Flow-tested & swabbed several days - recovered approx 80 BO + 125 BLW.  
Ran Base LineT° & GR Log.
28. Dowell fraced perfs: 8833-58', 8901-14', 8924-38' & 8960-71' with a total of:  
52,700 gals 4F4 cross linked gel, 31,075 gals CO<sub>2</sub>, 1400# FLA 100, 12,400# 20/40 sd  
& 84,000# 10/20 sd in two stages separated by a temp block of 200# RS & 200# acid  
flakes. AR&P = 14.9 BPM @ 7000#.
29. Ran T° & GR Log - found frac went into bottom 3 sets of perfs.. No frac  
went into perfs: 8833'-58'.
30. Flow-tested and swabbed approx. 10 days; recovered load water and 50 - 100 BO  
per day with approx 35 - 45 BWPD.
31. Installed heater-treater and tank battery and placed well on production.  
Potential test: 93 BO, 10 BW, 20 MCF gas.  
GOR = 215:1; Gravity = 38° @ 60°F

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Supervisor

DATE February 22, 1982

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE