Page 5

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		Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE	RECE
DEPARTMENT OF THE INTERIOR	NM -	0557729
GEOLOGICAL SURVEY	6. IF INDIAN, ALLO	TTEE OR TRIBENINE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEME	$\mathbf{O}, \mathbf{C}, \mathbf{I}$
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEAS	
1. oil gas well well other	Hans 9. WELL NO.	on Federal Com.
2. NAME OF OPERATOR	1	
Anadarko Production Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILD	cat Bone Springs
P. O. Box 67, Loco Hills, New Mexico 88255		OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 20 -	• 195 - 31E
below.) AT SURFACE: 1910 'FSL& 2250 'FEL Sec. 20, T195, R31E	12. COUNTY OR PA	
AT TOP PROD. INTERVAL: Seme	Eddy	New Mexico
AT TOTAL DEPTH: Same	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		SHOW DF, KDB, AND WD
	00052571345	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF 5		
FRACTURE TREAT		
SHOOT OR ACIDIZE	1982 创	
REPAIR WELL		its of multiple completion or zon Form 9–330.)
	Change on P	rorm 3- 330.)
	& CLIDVEY	
	& GAS CHANGE ON P DCICAL SURVEY	
CHANGE ZONES	NEW MEXICO	
MULTIPLE COMPLETE Image: Change Zones Image: U.S. GEOLO CHANGE ZONES Image: Change Zones Image: Change Zones ABANDON• Image: Change Zones Image: Change Zones (other) Image: Change Zones Image: Change Zones	NEW MEXICO	e Sprin gs
CHANGE ZONES U.S. GEOLO ABANDON* U.S. GEOLO (other) X Abandon Atoka 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistical date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined	NEW MEXICO is Complete Bon ite all pertinent detail directionally drilled, g ent to this work.)*	ls, and give pertinent date ive subsurface locations an
CHANGE ZONES U.S. GEOLO ABANDON* Image: Construction of the constructio	NEW MEXICO is Complete Bon ite all pertinent detail directionally drilled, g ent to this work.)*	ls, and give pertinent date ive subsurface locations an
 CHANGE ZONES ABANDON* (other) IT. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistic including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine Flow-tested & swabbed several days - recovered at Ran Base LineT* & GR Log. Dowell fraced perfs: 8833-58', 8901-14', 8924-38 52,700 gals 4F4 cross linked gel, 31,075 gals CG & 84,000# 10/20 ad in two stages separated by a 4760 - 16 9 BPM (# 2000#) 	A; Complete Bon ite all pertinent detail directionally drilled, g approx 80 BO + 8' & 8960-71' W 02, 1400# FLA 1 temp block of	s, and give pertinent date ive subsurface locations an 125 BLW. with a total of: 100, 12,400# 20/40 200# RS & 200# ac
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CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine Flow-tested & swabbed several days - recovered at Ran Base LineT* & GR Log. Dowell fraced perfs: 8833-58', 8901-14', 8924-38 52,700 gals 4F4 cross linked gel, 31,075 gals Co & 84,000# 10/20 ad in two stages separated by a flakes. AR&P = 14.9 BPM @ 7000#. Ran T* & GR L og - found frac went into bottom went into perfs: 8833'-58'. Flow-tested and swabbed approx. 10 days; recover	A; Complete Bon A; Complete Bon A; Complete Bon A; Complete Bon directionally drilled, g ent to this work.)* Approx 80 BO + 8' & 8960-71' W 02, 1400# FLA I temp block of 3 sets of perfs red load water	Is, and give pertinent date ive subsurface locations an 125 BLW. with a total of: 100, 12,400# 20/40 200# RS & 200# ac s No frac and 50 - 100 BO
 CHANGE ZONES CHANGE ZONES ABANDON* (other) IT. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistical depths for all markers and zones pertines measured and true vertical depths for all markers and zones pertines. Flow-tested & swabbed several days - recovered at Ran Base LineT* & GR Log. Dowell fraced perfs: 8833-58', 8901-14', 8924-3852,700 gals 4F4 cross linked gel, 31,075 gals CA 84,000# 10/20 ad in two stages separated by a flakes. AR&P = 14.9 BPM @ 7000#. Ran T* & GR L og - found frac went into bottom went into perfs: 8833'-58'. Flow-tested and swabbed approx. 10 days; recover per day with approx 35 - 45 BWPD. Installed heater-treater and tank battery and performance. 	A; Complete Bon ite all pertinent detail directionally drilled, g approx 80 BO + 8' & 8960-71' w 02, 1400# FLA I temp block of 3 sets of perfs red load water placed well on	Is, and give pertinent date ive subsurface locations an 125 BLW. with a total of: 100, 12,400# 20/40 200# RS & 200# ac s No frac and 50 - 100 BO
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