

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1910' FSL & 2250' FEL Sec. 20, T19S, R31E

AT TOP PROD. INTERVAL: **Same**

AT TOTAL DEPTH: **Same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF

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URGENT REPORT OF: **RECEIVED**
MAR 1 1982
OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO (NOTE: R...)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

X Abandon Atoka; Complete Bone Springs

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

21. Ran Halliburton Cement retainer & set @ 8721'; established pump-in rate & press @ ½ BPM @ 2000#. Cement-squeezed with 100 sx Class H w/.6 of 1% Halad 22-A & tailed in with 50 sx Class H Neat; AR&P = ½ BPM @ 2400#.
 22. WOC 72 hours. Drilled cement retainer @ 8721' and cleaned out to 9000'. Pressure-tested squeeze holes @ 8780' to 3000# - held O. K.
 23. Ran cement Bond Log and perforated Bone Springs Sand @ 8833'-58', 8901'-14', 8924'-38' & 8960'-71' @ 1 SPF - total = 63 holes w/4" diam.
 24. Hydro-tested in hole with pkr & O/O tool with 1.81 profile - open-ended. Set pkr @ 8801'. Removed BOP & installed X-tree. Swabbed 35 BLW w/trace of oil & approx 10 MCFFPD @ 0# FTP.
 25. Dowell acidized w/7000 gals 7½% MSR-100 & 126 BS. AR&P = 6 BPM @ 2700#. Swab-tested 3 days - recovering approx 55 BO + 153 BLW.
 26. Set 72 hour BHP Bomb @ 8902'. DW surface pressure = 733 psi; T° @ 8902 = -160°F. BH SIP = 3311 (mid-point Bone Springs perfs); FL = 1650'.
- Subsurface Safety Valve: Manu. and Type _____ Continued See Page 5 _____ Ft.

Continued Set @ Page 5 Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Supervisor

DATE _____

February 22, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE _____

CONDITIONS OF APPROVAL, IF ANY: