

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1910' FSL & 2250' FEL Sec. 20, T19S, R31E

AT TOP PROD. INTERVAL: **Same**

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

☒ **Abandon Atoka; Complete Bone Springs**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- measured and true vertical depths for all markers and zones pertinent to this work.)
9. Cement block-squeezed @ 9455' KB; AR&P = 2 BPM @ 3600#. Ran GR/Collar (perforating) log. Perforated 4 (90°) squeeze holes @ 9325'.
 10. Ran RTTS pkr @ 9310'; spotted 250 gals 15% HCL; AR&P = 3½ BPM; no communication with Braidenhead.
 11. Cement block-squeezed @ 9325' KB; AR&P = 2 BPM @ 3800#.
 12. Drilled cement retainer & cement to 9435'; circulated pkr fluid & spotted 250 gals 10% acid. Perforated Bone Springs Lime from 9388' to 9410' @ 1 SPF.
 13. Ran 4½" Baker Lok-set pkr & O/O tool on 2-3/8" N-80 tbg. Set pkr @ 9325' & O/O tool @ 9349'. Swabbed tbg dry - recovering 37 bbls fluid with trace of oil.
 14. Dowell acidized perfs: 9388'-9410' with 2000 gals MSR-100 & 44 BS. AR&P = 3 BPM @ 4000#. Swab-tested 2 days - swabbed tbg dry - recovering 1 BO + 40 BLW.
 15. Dowell re-acidized perfs: 9388'-9410' with 5000 gals 20% MSR-100, 500 SCF N₂/bbl & 21 ball sealers. AR&P = 5.2 BPM @ 5800#. Swabbed well dry - recovering approx 1 BO + 70 BLW.
- Continued on Page 3
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Supervisor DATE February 22, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE _____

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: