Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE RECEIVE
Coperation DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME O. C. D.
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME ARTESHA, OFFI
1. oil gas well well other	Hanson Federal Com. 9. WELL NO.
2. NAME OF OPERATOR	1
Anadarko Production Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat Bone Springs
P. O. Box 67, Loco Hills, New Mexico 88255	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1910 'FSL& 2250 'FEL Sec. 20, T195, R31E	20 - 195 - 31E
AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE Eddy New Mexico
AT TOTAL DEPTH: Same	Eddy New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3452.0 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	15111
FRACTURE TREAT	
SHOOT OR ACIDIZE	a82
PULL OR ALTER CASING \Box \Box \Box	CRATE Beport results of multiple completion or zone change on Form 9–330.)
	AS and
MULTIPLE COMPLETE I OIL & GA CHANGE ZONES I OIL & GA ABANDON* I U.S. GEOLOGICA	AL SURVEY
DOSWELD 11	; Complete Bone Springs
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistic including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent. Pulling unit was already rigged up over hole. Removed X-tree; installed BOP. 	irectionally drilled, give subsurface locations and to this work.)*
 Unlatched tubing @ 0/0 tool & equalized tbg & kill well. Unset and pulled packer. Set wireline-set CIBP @ 11,500' (above Atoka Ran dump-bailer on wireline & spotted 6 sx (3 11,500' - 11,465' to abandon Atoka Zone. Perforated 4 - 90° squeeze holes @ 9455' KB. 	perfs @ 11,518'-11546').
Note: T [•] Survey shows CT @ 8800' KB; Cement	Bond Log shows CT @ 10.400" KR.
. Ran RTTS pkr; spotted 250 gals 15% HCL; AR&P	
Could not establish circulation to surface ou	t of Braidenhead.
Subsurface Safety Valve: Manu. and Type	Continued on Page 2
	Set 🔮 Ft.
18. I hereby dertify that the foregoing is true and correct	
	sor DATE February 22, 1982
(This space for Federal or State offi ACCEPTED FOR RECOR	ice-use)
CONDITIONS OF APPROVAL, IF ANY:	
MAR 1 9 1982	
•See Instructions on Reverse S U.S. GEOLOGICAL SU	
ROSWELL, NEW MEX	1CO '

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