

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-110
Supersedes Old O-104 and C-110
Effective 1-1-82

MAR - 1 1982

O. C. C.
ARTESIA OFFICE

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SANTA FE		
FILE	1	
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		1
PRORATION OFFICE		

Operator

Anadarko Production Company

Address

P. O. Box 67, Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

CALCULATED GAS MUST NOT BE

FILED UNDER 5-1-82

UNLESS AN EXCEPTION TO Rule 3-06

IS OBTAINED

Ex # 2-606

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Hanson Federal Com.	1	Wildcat Bone Springs	6/4/82 Federal 6/4/82	NM 0557729
Location				
Unit Letter	J	1910'	Feet From The	South
Line of Section	20	Township	19S	Range
			31E	NMPM, Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
U P G, Inc. (United Peoples Gas)	P. O. Box 66, Liberal, Kansas 67901					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	20	19S	31E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stimulate	Other
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-16-81	2-2-82	12,590'	9000'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3452.0 GL	Wildcat Bone Springs	8833'	8801'					
Perforations			Depth Casing Shoe					
8833'-58', 8901'-14', 8924'-38' & 8960'-71' @ 1 SPF - 63 .4" diam holes				12547'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS OF CEMENT					
17-1/2"	13-3/8"	664'	675 - circulated					
12-1/4"	8-5/8"	4340'	1st Stage-800; 2nd Stage-2100					
7-7/8"	4-1/2"	12547'	1170' - CT @ 8800' (First)					
Note: Perf @ 8780' & cemented w/1230 sx Hall Lite to attempt to circulate cement to surface								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-2-82	2-17-82	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	140# FTP	0#	15/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
103 bbls	93	10	20

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Supervisor

February 22, 1982

OIL CONSERVATION COMMISSION

MAR - 4 1982

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.