

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ RECEIVED

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ APR 2 1982

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

O. C. D.
ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1910' FSL & 2250' FEL Sec. 20, T19S, R31E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

13. STATE

Eddy

New Mexico

15. DATE SPUDDED 3-16-81 16. DATE T.D. REACHED 4-29-81 17. DATE COMPL. (Ready to prod.) 2-2-82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3452.0 GL 19. ELEV. CASINGHEAD 3453.0

20. TOTAL DEPTH, MD & TVD 12,590' 21. PLUG, BACK T.D., MD & TVD 9000' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DEPLETED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8833' - 8971' (Wildcat) Bone Springs

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CDL, GR-DLL/MLL & Sonic Logs 4228' - 665' DLL/MSFL 12,037' - 4345'

OIL & GAS

U.S. GEOLOGICAL SURVEY
ROS WELL, NEW MEXICO

27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			
13-3/8"	48.0#	664'	17-1/2"	675 sx circulated		None
8-5/8"	24.0# & 28.0#	4340'	12-1/4"	1st Stage - 800; 2nd Stage		2100 sx
4-1/2"	11.6#	12547'	7-7/8"	1170 sx - CT 8800' (First)		None

Note: Perf @ 8780' & cemented w/1230 sx Hall Lite to attempt to circulate cement to surface.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	8801'
						8801'

31. PERFORATION RECORD (Interval, size and number)
8833'-58', 8901'-14'; 8924'-38' &
8960'-71' @ 1 SPF - Total = 63 holes
with .4" diam.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8833' - 8971'	Acidized w/700 ga 7 1/2% MSR-100 & 126BS
8833' - 8971'	Fraced w/52,700 ga 4F4 X-link gel,
	31,075 ga CO ₂ , 1400# FLA 100, 12,400
	20/40 sd & 84,000# 10/20 sd.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-2-82		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-17-82	24	15/64"	→	93	20	10	215:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
140#	0#	→	93	20	10	38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented ACCEPTED FOR RECORD ROGER A. CHAPMAN TEST WITNESSED BY Michael L. Braswell

35. LIST OF ATTACHMENTS Logs, T° Survey, Deviation Survey MAR 19 1982

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

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DATE Feb. 22, 1982

* (See Instructions and Spaces for Additional Data on Reverse Side)