

N O.C.D. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-13396

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal CC

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Und. Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

4-19-24

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FSL X 990' FEL, Sec. 4  
At top prod. interval reported below (Unit I, NE/4, SE/4)  
At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

2-23-81

16. DATE T.D. REACHED

3-22-81

17. DATE COMPL. (Ready to prod.)

5-19-81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3692' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8724'

21. PLUG, BACK T.D., MD & TVD

8680'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

8396'-8530'; Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp form Neutron Density; Dual Laterolog; Micro SFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD               | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--------------------------------|---------------|
| 13-3/8"     | 48#             | 402'           | 17-1/2"   | 300 SX Thixset; 500 SX Class C | Circ. 400SX   |
| 9-5/8"      | 36#             | 2000'          | 12-1/4"   | 1250 SX Class C                | TCMT 600'     |
| 5-1/2"      | 17#             | 8724'          | 8-3/4"    | 1475 SX Lite; 625 SX Class H   | TCMT 1375'    |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 8301           | 8211            |

31. PERFORATION RECORD (Interval, size and number)

8396'-8530 w/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 8396'-8530 AMOUNT AND KIND OF MATERIAL USED 5000 gallons 7-1/2% MS acid

33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

5-19-81 24 12/64 1 389 389000

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

650 psi 1 389

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

Logs mailed on 4-6-81

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Admin. Analyst

DATE

6-22-81

\*(See Instructions and Spaces for Additional Data on Reverse Side)

0+5-USGS, A 1-Hou 1-Abbey Corp. 1-Coquina 1-Susp 1-GPM 1-W. Stafford, Hou  
1-HNG 1-Read X Stevens 1-Pennzoil 1-Yates, A 1-Perry Gas, Q 1-Patrick Petro, M

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP         |                  | BOTTOM | DESCRIPTION, CONTENTS, ETC. | GEOLOGIC MARKERS |             |
|-----------|-------------|------------------|--------|-----------------------------|------------------|-------------|
|           | MEAS. DEPTH | TRUE VERT. DEPTH |        |                             | NAME             | MEAS. DEPTH |
| Morrow    | 8396'       |                  | 8530'  | Condensate and gas          | Wolfcamp         | 4995'       |
|           |             |                  |        |                             | Strawn           | 6274'       |
|           |             |                  |        |                             | Canyon           | 7308'       |
|           |             |                  |        |                             | Cisco            | 7820'       |
|           |             |                  |        |                             | Atoka            | 8230'       |