

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-70

RECEIVED

OCT - 7 1981

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Amoco Production Company

Address

P. O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

~~Deviation survey attached~~If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lessee Name Federal CC	Well No. 1	Pool Name, including Formation Ind. Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-13396
Location				
Unit Letter I	1980	Feet From The South	Line and 990	Feet From The East
Line of Section 4	To Township 19-S	Range 24-E	NMPM, Eddy County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1183, Houston, TX					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Company	P. O. Box 2521, Houston, TX					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 4	Twp. 19	Rge. 24	Is gas actually connected? Yes	When 10-2-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded 2-23-81	Date Compl. Ready to Prod. 5-19-81		Total Depth 8724'		P.B.T.D. 8680'			
Elevations (DF, RKB, RT, GR, etc.) 3692' GL	Name of Producing Formation Morrow		Top Oil/Gas Pay 8396'		Tubing Depth 8301' Pluc 8211			
Perforations 8396-8530'					Depth Casing Shoe 8724			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	402'	300 SX Thixset; 500 SX Cl. C
12-1/4"	9-5/8"	2000'	1250 SX Class C
8-3/4"	5-1/2"	8724'	1475 SX Lite, 625 SX Class H
	2 3/8"	8301	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/24	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
389	24 hrs.	1	
Testing Method (Flow, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size
Flowing			12/64"

CERTIFICATE OF COMPLIANCE O+4-NMOCD, A
1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM 1-INGI hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

OCT 14 1981

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviating
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter, or other such change of condition.Separate Form C-104 must be filed for each pool in which
completed wells.

Admin. Analyst

10-2-81

(Date)