SUGGESTED FIELD DATA SHEET (Not Required To File)

Type Test: ☒ Initial ☐ Annual ☐ Special — Test Date: 11-20-81

Lease No. or Serial No.:

Company: Amoco Production Co. — Connection: Transwestern

Allottee:

Field: — Reservoir: Morrow — Location:

Unit: I

Completion Date	Total Depth	PBTD	Elevation
	8724	8680	3692 GL

Farm or Lease Name: Federal "CC"

Csg. Size	Wt.	d	Set At	Perforations: From	To
5½			8724	8396	8530

Well No.: 1

Tbg. Size	Wt.	d	Set At	Perforations: From	To
2⅜	4.7#	1.995	8324	Open Ended	

Sec.: 4 — Twp.-Blk.: 19S — Rge: 24E

Type Completion (Describe): Single — Packer Set At: 8232

County or Parish: Eddy

Producing Thru	Reservoir Temp. F	Mean Annual Temp. F	Baro. Press. – P_a
Tubing	[illegible] @ 8463'	60	13.2

State: New Mexico

L	H	G_g	% CO_2	% N_2	% H_2S	Prover	Meter Run
		.6005	.1657	.043	—		2" Flange

DATE Time of Reading	ELAP. TIME Hrs.	Wellhead Working Pressure Tbg. Psig.	Csg. Psig.	Temp. F	METER OR PROVER Pressure Psig.	Diff.	Temp. F	Orifice	REMARKS (Include liquid production data: Type–A.P.I. Gravity–Amount)
7:45		1247		[illegible]					[illegible]
8:30									[illegible]
8:30								0.750	[illegible]
8:45		1200		43°	540	6"	61		10/64 Choke
9:00		1192		43°	540	5"	60		
9:15		1189		45°	540	5	60		167 MCF/Day
9:30		1187		45°	540	4"	60		End Rate I
9:45		1139		47°	550	15"	60		Rate II
10:00		1121		49°	550	14"	60		12/64 Choke
10:15		1095		50°	550	15"	59		326 MCF/Day
10:30		1071		49°	550	15"	59		End Rate II
10:45		1025		50°	570	42"	59		Rate III
11:00		925		50°	570	43"	59		[illegible]/64 Choke
11:15		937		51°	570	41"	58		543 MCF/Day
11:30		950		52°	570	40"	58		End Rate III
11:45		730		54°	580	100"	57		Rate IV
12:00		640		55°	580	95	57		15/64 Choke
12:15		622		55°	580	92	59		773 MCF/Day
12:30		603		56°	580	80"	59		End Rate IV

No Liquid During Test

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