Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 KULEIVEU

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

FEB - 7 1991

O. C. D. ARTESIA, OFFICE

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOI	R ALLOWAR	RIFAND	AUTHORI	ZATION				
I.		ISPORT OIL							
Operator				Well API No.					
FLARE OIL, INC.				30-015-23671					
		11 8	۸., -		/ NON	フィノ			
Reason(s) for Filing (Check proper box)	, S., BOX	16-D;	4057	$\mathcal{N} / \mathcal{X}$	282	54			
1 1				et (Piease expi	ain)				
New Well		ransporter of:							
Recompletion \square		Ory Gas Condensate							
Change in Operator					.4				
If change of operator give name and address of previous operator	moco Pi	MODULTI	DN C	omp	NNY				
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name	Wall No. D	Pool Name, Includi	ng Formation		Kind	of Lease	L	ease No.	
FEDERAL CO		<u>ANTELO</u>	PE SI	UK MOR	LROW State,	redefation ree	TVM	- 13396	
Location									
Unit Letter		Feet From The <u>Sc</u>					EAS	Line	
Section Township	p 19-5 F	Range 24	√lz , N	мрм,	EDD	Υ		County	
III. DESIGNATION OF TRAN	SPORTER OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent)					
PERMIAN			P.O. BOX 1183 HOUSTON, TX) 2001 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Gi	re address to w	hich approved	l copy of this for	rm is to be se	nt)	
TRANSWESTERN PIP	FLINE COME	PANY	P.O. BOX 2521, 1			HOUSTON, TX			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 4 19 24			Is gas actually connected? When			10-2-81		
If this production is commingled with that	from any other lease or po	ool, give commingl	ing order num	ber:					
IV. COMPLETION DATA	louw "	1 0 111 11	1 57 507 11	377 - 4	l p	Plug Back	Sama Bas'ıı	Diff Res'v	
Designate Type of Completion	Oil Well	Gas Well	I New Well	Workover	Deepen	Plug Back	Same Res v		
Date Spudded	Date Compl. Ready to F	Prod.	Total Depth			P.B.T.D.		<u> </u>	
						ļ			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth	Tubing Depth			
Perforations					Depth Casing Shoe				
	TIDDIC (CACINIC AND	CEMENT	NC DECOL	DD				
	TUBING, CASING AND		DEPTH SET			9	SACKS CEMENT		
HOLE SIZE	CASING & TUE	CASING & TUBING SIZE		DEFIN SET			Post ID-3		
						5-21-91			
							cha an		
						2 /			
V. TEST DATA AND REQUES	ST FOR ALLOWA	BLE	l						
OIL WELL (Test must be after r	ecovery of total volume of	 f load oil and must	be equal to o	exceed top all	lowable for th	is depth or be fo	ər full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test			ethod (Flow, p					
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Total Davis Total	On Phil		Water - Bbis.			Gas- MCF			
Actual Prod. During Test Oil - Bbls.									
CACAMELI									
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls Conde	nsate/MMCF		Gravity of C	ondensate		
Actual Prod. 1681 - MCF/D	rengal or test		Bbls. Condensate/MMCF			, carry or consenses			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VII OPER LEON CONTROL	ATE OF COLET	TANCE	1						
VI. OPERATOR CERTIFIC			1		NSERV	ATION I	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION						
Division have been complied with and is true and complete to the best of my	uio ini iniorniauon given knowledge and belief.	I AUUVC	Dat	Annraia	ad	MAY a	1001		
11/1/			Date	= whhlore	su	MAY 2			
11/1/10/5			n	∩ PI	GINAL SI	GNED BY			
Signature			By ORIGINAL SIGNED BY MIKE WILLIAMS						
HIT. COOK PRESIDENT			SUPERVISOR DISTRICT !!						
Printed Name 2-1-9	512-261-	4546	Title				•		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.