

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

NM 13396

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

FEDERAL CC

WELL NO.

1

FIELD AND POOL OR WILDCAT

CISCO

SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

4/19/24

COUNTY OR PARISH

EDDY

STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JAN 21 1992

O. C. D.
ARTESIA OFFICE

GIL ☐ GAS ☒ OTHER

NAME OF OPERATOR

FLARE OIL, INC. ✓

ADDRESS OF OPERATOR

107 R.R. 620 S., BOX 17-F, AUSTIN, TX 78734

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

1980' FSL & 990' FEL, SEC. 4
UNIT I, NE/4, SE/4

PERMIT NO.

ELEVATIONS (Show whether DF, RT, GR, etc.)

3692' GL

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FEATHER TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Circle)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

PRESENT STATUS: FBTD @ 8350' W/CIBP + 35' CMT. PERFS 6278'-
6430'. SITP = 0 PSIG; WELL NON COMMERCIAL.

PROPOSED ABANDONMENT PROCEDURE:

1. PULL TUBING AND PACKER.
2. RUN TUBING OPEN-ENDED. DISPLACE HOLE WITH 9.0 #/GAL MUD.*
3. PULL TUBING. SET CIBP @ 6250'. CAP W/35' CMT.
4. RUN TUBING OPEN ENDED. SET 100' PLUG ON TOP OF WOLFCAMP
FORMATION IN 5 1/2" CSG @ 4995'.
5. PULL TUBING TO 2050'. SET 100' PLUG IN 5 1/2" CSG ACROSS 9
5/8" CSG SHOE @ 1950'-2050'. PULL TUBING
6. CUT OFF & PULL 5 1/2" CSG @ 1300' (TOC 1375').
7. RUN TUBING. SET 100' PLUG ACROSS CUT OF 5 1/2" CSG @
1250'-1350'. PULL TUBING TO 450'.
8. SET 100' PLUG IN 9 5/8" CSG ACROSS 13 3/8" CSG SHOE @ 350'-
450'.
9. PULL TUBING TO 50'. SET 50' CMT PLUG AT SURFACE.
10. REMOVE WELLHEAD.
11. REMOVE SURFACE FACILITIES & CLEAN LOCATION.

* IF HOLE WILL NOT LOAD, PULL TUBING, COMPLETE STEP 3 AND
THEN CONTINUE WITH STEP 2.

18 I hereby certify that the foregoing is true and correct

SIGNED

TITLE

PRESIDENT

DATE

1-17-92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side