

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL
NM 13396

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME
FEDERAL CC

WELL NO.

1

FIELD AND POOL OR WILDCAT
CISCO

SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

4/19/24

COUNTY OR PARISH
EDDY

STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
FLARE OIL, INC.

3. ADDRESS OF OPERATOR
107 R.R. 620 S., BOX 17-F, AUSTIN, TX 78734

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 990' FEL, SEC. 4
UNIT I, NE/4, SE/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)
3692' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRAC TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANT

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

PRESENT STATUS: PRD @ 8350' W/CIBP + 35' CMT. PERFS 6278'-
6430'. SITP = 0 PSIG; WELL NON COMMERCIAL.

PROPOSED ABANDONMENT PROCEDURE:

1. PULL TUBING AND PACKER.
2. RUN TUBING OPEN-ENDED. DISPLACE HOLE WITH 9.0 #/GAL MUD.*
3. PULL TUBING. SET CIBP @ 6250'. CAP W/35' CMT.
4. RUN TUBING OPEN ENDED. SET 100' PLUG ON TOP OF WOLFCAMP
FORMATION IN 5 1/2" CSG @ 4995'.
5. PULL TUBING TO 2050'. SET 100' PLUG IN 5 1/2" CSG ACROSS 9
5/8" CSG SHOE @ 1950'-2050'. PULL TUBING
6. CUT OFF & PULL 5 1/2" CSG @ 1300' (TOC 1375').
7. RUN TUBING. SET 100' PLUG ACROSS CUT OF 5 1/2" CSG @
1250'-1350'. PULL TUBING TO 450'.
8. SET 100' PLUG IN 9 5/8" CSG ACROSS 13 3/8" CSG SHOE @ 350'-
450'.
9. PULL TUBING TO 50'. SET 50' CMT PLUG AT SURFACE.
10. REMOVE WELLHEAD.
11. REMOVE SURFACE FACILITIES & CLEAN LOCATION.

* IF HOLE WILL NOT LOAD, PULL TUBING, COMPLETE STEP 3 AND
THEN CONTINUE WITH STEP 2.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE RESIDENT

DATE 1-17-92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 3-2-92

CONDITIONS OF APPROVAL, IF ANY:

Last production on lease. Lease will terminate unless APD
is submitted within 60 days after approval.