(N	ormerly 9–331) DEPARTMI	D STATES OF THE INTE AND MANAGEME	·KIOK ^D 法語や自体,DD	5. LEASE DESIGNATION	1 31, 1985	
	SUNDRY NOTICES A (Do not use this form for proposals to dri Use "APPLICATION FO	ND REPORTS	ON WELLS	6 IF INDIAN, ALLOTTI	E OR TRIBE NAME	
1.	OIL GAS OTHER			7. UNIT AGREEMENT N	7. UNIT AGREEMENT NAME	
2.	NAME OF OPERATOR			8. PARM OR LEASE NA	ME -	
3	FIARE OIL, INC. ADDRESS OF OPERATOR 107 R.R. 620 S., BOX 17-F, AUSTIN, TX 78734 O. C. D. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) A, OFFICE See also space 17 below.) At surface 1980' FSL & 990' FEL, SEC 4, 195-24E UNIT I, NE/4, SE/4 PERMIT NO. 15 ELEVATIONS (Show whether DF, RT, GR, etc.)			FEDERAL -	FEDERAL -CC- 9. WBLL HO. 10. FIELD AND POOL OR WILDCAT CISCO 11. SEC., T., E., M., OR BLE. AND BURNET OR ARMA 4/19/24	
4.						
				11. SEC., T., E., M., OR SURVEY OR ARE		
14				12. COUNTY OR PARISI	- 12	
37.	3692 GL					
				EDDY	NM	
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or O			or Other Data	Other Data	
	NOTICE OF INTENTION TO:			SEQUENT REPORT OF:	QUENT REPORT OF:	
	TEST WATER SHUT-OFF PULL OR A	LTER CASING	WATER SHUT-OFF	BEPAIRING	WELL	
	PRACTURE TREAT MULTIPLE	COMPLETE	FRACTURE TREATMENT	ALTERING O	ABING	
	SHOOT OR ACIDIZE ABANDON®		SHOOTING OR ACIDIZING	ABANDONME	NT.	
	(Other) TEMPORARY ABANDON (Other) TEMPORARY ABANDON (Other) TEMPORARY ABANDON (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)					
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) *					
	TEMPORARY ABANDON IS PROPOSED FOR THIS WELLBORE TO PRESERVE FOR FUTURE USE AS SALT WATER DISPOSAL WELL. THIS OPERATOR HAS TWO OTHER WELLS IN THE IMMEDIATE AREA WHICH MAY NEED A WATER DISPOSAL FACILITY IN THE FORESEEABLE FUTURE. TO HAVE THIS WELL AVALABLE FOR SWD WOULD EXTEND THE ECONOMIC LIFE OF THESE TWO WELLS. PROPOSED PROCEEDURE: 1. NOTIFY BIM OFFICE. (24HR) 2. RIG UP PRESSURE TRANSPORT W/ FULL LOAD OF CORROSION INHIBITED FRESH WATER.					
	3. LOAD CASING-TUBING ANNULUS W/CORROSION INHIBITED FLUID. 4. PRESSURE TEST CASING TO 500 PSI FOR 30 MINUTES. RECORD TEST ON PRESSURE-TIME CHART.					
	5. IF SATISFACTORY, SHUT DO	OWN & SUBMIT	REPORT.	EST ON PRESSURE_1	TME CHART.	
				ARL S	Aug	
	TH	APPROVED	ma <u>a</u> month	ERIOD	6 5.	
	, ,		11/02/94			
		ENDING	11 1 22/94	g _{all} ye - gwertsek ti e g rawer	№	
	_				EVED 125 III	
	.//2//			$\dot{\epsilon}_{i,\dot{i}}$	H 794	
	I hereby certify that the fortening a test and	correct				
<u>.</u>	(This space for Federal or State office use)	TITLE _	PRESIDENT	DATE _8-20	<u>-94</u>	
	(This space for Federal or State office wee) (ORIG. SGD.) JOF G. 1	TITLE	PETROLEUM ENG		28/94	
	CONDITIONS OF APPROVAL, IF ANT: Fre	SSUR YEST	Not weeded. This	S lease Need	15	
	Λ ₁ /~	duction in	paying quantities	Si	~	
	7576	المرسد المحال	Day Cid			