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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

30-015-23673  
Form C-101  
Revised 1-1-65

FEB 03 1981

O. C. D.  
ARTESIA, OFFICE

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> & FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
1 5232

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name 30 Runyan State COM 28	
2. Name of Operator Mitchell Energy Corporation ✓		9. Well No. 1	
3. Address of Operator 1000 Gibraltar Svaings Center-200 No. Loraine-Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>30</u> TWP. <u>19-S</u> RGE. <u>23-E</u> NMPM		12. County Eddy	
19. Proposed Depth 8000'		19A. Formation Morrow	
20. Rotary or C.T. Rotary & C.T.		21. Elevations (Show whether DF, RT, etc.) 4114 GL	
21A. Kind & Status Plug. Bond 50000 or blanket 1 Well Active		21B. Drilling Contractor Pending	
22. Approx. Date Work will start February 27, 1981			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5	300	500	Surface
12-1/4"	8-5/8"	24#	1600	1200	Surface
7-7/8"	4-1/2"	11.6	8000	450	6000'

Gas is not Dedicated

Blow-out-Preventor program will be submitted when a drilling contract is secured.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 8-24-81  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed RF Clements Title District Production Manager Date 2-2-81  
(This space for State Use)

APPROVED BY W.A. Grassett TITLE SUPERVISOR, DISTRICT II DATE FEB 24 1981

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 13 3/8" + 8 5/8" casing

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 8 7/8" casing