

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OCT 21 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5232	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mitchell Energy Corporation		8. Farm or Lease Name Runyan 30 State COM
3. Address of Operator 1000 Gibraltar Savings Center - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 990 FEET FROM THE South LINE, SECTION 30 TOWNSHIP 19-S RANGE 23-E N.M.P.M.		10. Field and Pool, or Wildcat Bunting Ranch-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4114 GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 4-1/2" CIBP at 7900' on 8-20-81. Dumped 2 sks of cement on top of CIBP. New PBTD is 7875'. Perforations open for production are from 7697' to 7849'. Acidize perms 7697'-7849' with 8000 gal of 7-1/2% MS acid with 1000 SCF of nitrogen per bbl on 7-27-81. Frac'd perms 7697'-7849' with 29,000 gals of CWA-3, 17,000 gals of CO-2, and 90,000 # of 20-40 mesh sand on 8-24-81. Perforations 7907'-7967' are shut off from production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressitt TITLE District Production Manager DATE 10-19-81

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE NOV 9 5 1981

CONDITIONS OF APPROVAL, IF ANY: